

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGHOUSE

5. LEASE DESIGNATION AND SERIAL NO.

FEE SE 078907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR CA, AGREEMENT DESIGNATION

LINDRITH B

8. WELL NAME AND NO.

UNIT # 34

9. API WELL NO.

30-039-23738

10. FIELD AND POOL, OR EXPLORATORY AREA

GAVILAN MANCOS

11. COUNTY OR PARISH, STATE

SAN JUAN

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1650' FNL - 1730' FEL, UNIT LETTER 'G', SEC. 32 T-25-N,R-02-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Change from rods to plunge lift  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 08/15/97 RUPU rig up to pull rods unseated pump hot oil rods seated pump test tbg to 500# held OK. POOH 193 3/4" rods and 64 7/8" rods an pump SDFW.
- 08/18/97 Bleed down well NDWH NU BOP release tbg anchor tag fill 7018' POOH 22 jts 2-3/8" tbg. Tally out lay down on trailer 6951' SDFN
- 08/19/97 Bleed well down move float w/ old tbg spot float new tbg RIH SN 217 jts 2-3/8" tbg landed @ 6878' RD floor NDBOP NUWH rig up to swab fluid level 6300' on first run.
- 08/20/97 Tbg pressure 0 csg pressure 90# fluid level 6300' recovered only 12 bbls of fluid had to wait 30 min. between run for fluids. SDRD

14. I hereby certify that the foregoing is true and correct

SIGNED

*Debra Bemenderfer*

TITLE DEBRA BEMENDERFER, As agent for Conoco Inc. DATE 09-26-97

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

TITLE Chief, Lands and Mineral Resources

DATE OCT 23 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.