

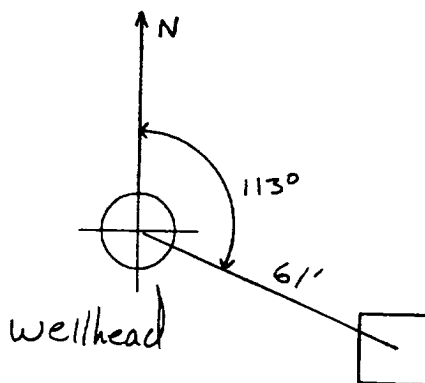
FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>95772</u> Location: <u>Salazar #11</u> Operator #: <u>5646</u> Operator Name: <u>C. Little</u> P/L District: <u>Ojito</u> Coordinates: Letter: <u>C</u> Section <u>22</u> Township: <u>25</u> Range: <u>6W</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: ☒ Line Drip: _____ Other: _____ Site Assessment Date: <u>7-21-94</u> Area: <u>06</u> Run: <u>AZ (52)</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) <i>Denny & Foust</i> DEPUTY OIL & GAS INSPECTOR Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Gonzales Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS
REMARKS	Remarks : <u>Inside UZ. - Redline & Tops</u> <u>Two pits - drip pit is dry</u>

ORIGINAL PIT LOCATION

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Original Pit : a) Degrees from North 113 Footage from Wellhead 61
b) Length : 27 Width : 14 Depth : 4



REMARKS

Remarks :

Photos - 23-26

* Dump truck 10% grade access to well

Completed By:

[Signature]

Signature

7-21-94

Date

F. LD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>95772</u> Location: <u>SA/AZGR #11</u> Coordinates: Letter: <u>C</u> Section <u>22</u> Township: <u>25</u> Range: <u>6</u> Or Latitude _____ Longitude _____ Date Started : <u>10-14-94</u> Run: <u>06 A2(S2)</u> <u>10/17/94/SR</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KP 318</u> Sample Depth: <u>12'</u> Feet Final PID Reading <u>000</u> PID Reading Depth <u>12'</u> Feet Yes No Groundwater Encountered ☐ ☒ Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☐ Approx. Cubic Yards _____ Onsite Bioremediation ☐ Backfill Pit Without Excavation ☒ Soil Disposition: Envirotech ☐ ☐ Tierra Other Facility ☐ Name: _____ Pit Closure Date: <u>10-14-94</u> Pit Closed By: <u>B.E.F</u>
REMARKS	Remarks : <u>SOME LINE MARKERS Pit Looked Clean dug A</u> <u>Test Hole to 12' PID 000 closed Pit</u>
	Signature of Specialist: <u>Kelly Pablic</u>



FIELD SERVICES LABORATORY
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP 318	946422
MTR CODE SITE NAME:	KSP 9572 95772	N/A
SAMPLE DATE TIME (Hrs):	10-14-94	1030
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL:	10-17-94	10-17-94
DATE OF BTEX EXT. ANAL:	KSP 10/19/94 10-19-94	10-20-94
TYPE DESCRIPTION:	VG	Brine sand & Clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	20.025	MG/KG	1			
TOLUENE	20.025	MG/KG	1			
ETHYL BENZENE	20.025	MG/KG	1			
TOTAL XYLENES	20.025	MG/KG	1			
TOTAL BTEX	20.10	MG/KG				
TPH (418.1)	60	MG/KG			2.20	28
HEADSPACE PID	0	PPM				
PERCENT SOLIDS	95.6	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 102 % for this sample All QA/QC was acceptable.
Narrative:

ATI Results attached.

DF = Dilution Factor Used

Approved By:

Date:

11/3/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **410405**

October 26, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 10/18/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

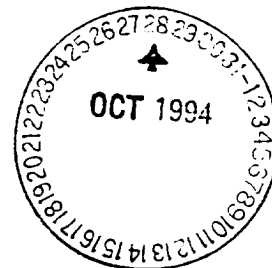
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 410405
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
28	946419	NON-AQ	10/13/94	10/19/94	10/21/94	1
29	946421	NON-AQ	10/14/94	10/19/94	10/21/94	20
30	946422	NON-AQ	10/14/94	10/19/94	10/20/94	1
PARAMETER			UNITS	28	29	30
BENZENE			MG/KG	<0.025	<0.5	<0.025
TOLUENE			MG/KG	<0.025	<0.5	<0.025
ETHYLBENZENE			MG/KG	<0.025	1.0	<0.025
TOTAL XYLENES			MG/KG	<0.025	26	<0.025

SURROGATE:

BROMOFLUOROBENZENE (%)

94 95 102