

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-01138
2. NAME OF OPERATOR Amoco Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface 1820' FNL x 960' FEL	8. FARM OR LEASE NAME Fred Phillips C
	9. WELL NO. 3A
	10. FIELD AND POOL, OR WILDCAT Ojito Glp-Dk/Blanco MV
	11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SE/NE Sec 15, T25N, R3W
14. PERMIT NO. FEB 27 1986	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether OF, BT, OR GR) 7362' GR	13. STATE NM

RECEIVED

REF

MAR 03 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	WELL OR ALTER LINING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Completion	X

(NOTE: Report results of multiple completion on Well Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 10-28-85. Total depth of the well is 8492' and plugback depth is 8450'. Pressure tested production casing to 3500 psi for 30 minutes and rolled hole with 2% KCL water. Perforated the following Dakota intervals: 8160'-8170', 8198'-8230', 4 jspf, .46" in diameter, for a total of 168 holes. Fraced Dakota interval 8160'-8230' with 60,000 gal. 30# gel and 75,000# 20-40 mesh brady sand. Set a retrievable bridgeplug at 7700' and pressure tested to 3000 psi. Perforated the following Gallup intervals: 7160'-7480', 1 jspf, .48" in diameter, for a total of 320 holes. Fraced Gallup interval 7160'-7480' with 205,000 gal. 30# crosslinked gelled water and 345,000# 20-40 mesh brady sand. Cleaned out sand fills. Released retrievable bridgeplug at 7700' and set a cast iron bridgeplug at 6300'. Perforated intervals 6196'-6200' and 5200'-5204' for cement squeeze. Squeezed 263 cu. ft. Class B Ideal cement from 5200'-6200'. Drilled through cement retainer set at 6155'. Set a bridgeplug at 3950'. Perforated intervals 3900'-3904' and pumped 758 cu. ft. 65:35 poz cement and 65 cu. ft. Class B Neat. Ran a temperaturesurvey and found cement top at 3760'. Set packer 30' above perfs and squeezed with 118 cu. ft. Class B Ideal. Released packer and spotted 59 cu. ft. Class B Ideal cement from 3900'-3904'. Drilled out cement and bridgeplug set at 3950'. Squeezed interval 5200'-5204' with 59 cu. ft. Class B Ideal. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 2-21-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Drilled out cement to bridgeplug set at 6300'. Perforated the following Mesaverde intervals: 5910'-5942', 6000'-6096', 4 jspf, .48" in diameter, for a total of 512 holes. Fraced Mesaverde interval 5910'-6096' with 170,000 gals. 75 quality foam and 205,000# 20-40 mesh brady sand. Cleaned out sand fills and drilled on bridgeplug set at 6300'. Pushed bridgeplug to 8343'. Landed 2-7/8" tubing at 8249' and released the rig on 2-6-86.