-Submit 5 Copies Appropriate District Office 21STRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Т	O TRAN	SPOF	RT OIL A	ND NATU	JRAL GAS	Well API N	lo.		
alor						300392375100				
OCO PRODUCTION COMPANY	, 						<u> </u>			
O. BOX 800, DENVER, CO	LORAD	0 80201			Other	(Please explain)				
on(s) for Filing (Check proper box)		Change in T		er of:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Oil	<u></u>	Ory Gas	<u> </u>						
mpletion	Casinghead	d Gas	Condensa	ie X						
inge of operator give name ddress of previous operator										
DESCRIPTION OF WELL A	ND LE	ASE		1 1 4	Formation		Kind of L	ease	Leas	e No.
Name		Well No.	Pool Nar BLAN	CO MESA	g Formation AVERDE (	PRORATED	GAState, Fee	ieral or Fee	J	
RED PHILLIPS C		<u></u>				960			FEL	Line
ation H		1820	Feet Fro	m The	FNL Line	and		From The		
Unit Letter	25	N	Range	3W	, <u>N</u>	MPM,	RIO	ARRIBA		County
Section Township										
. DESIGNATION OF TRANS	SPORT	ER OF O	IL ANI	D NATUI	Address (Gi	re address to which	h approved c	opy of this for	rm is to be sen	1)
ARY WILLIAMS ENERGY CO	ORPORA	or Conde	SALE			AV 150 RI	COMPIEL	III. NII	0/713	
ARI WILLIAMS INTERCO	diead Gas		or Dry	Gas X	Address (Gi	ve address to white	e <i>n approvea c</i> EL PASC	TX 7	9978	
age of Authorized Transporter of Casing LL PASO NATURAL GAS COL	MPANY		Two.   Rge.		P.O. BOX 1492, EL PASO, TX  Is gas actually connected? When?			}		
well produces oil or liquids,	Unit	Soc.	Twp.	i						
this production is commingled with that	from any	other lease o	r pool, gi	ve comming	ling order nur	nber:				
this production is comminged with a will.  V. COMPLETION DATA					New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	(X)	Oil We	:11 1	Gas Well	New wo		İ	- 0 (8.0)	<u> </u>	٠
Designate Type of Completion	Date C	ompl. Ready	to Prod.		Total Dept	n		P.B.T.D.		
Date Spudded	1					Top Oil/Gas Pay			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				1.07	Top date to			Depth Casing Shoe	
								Dejan Car		
Perforations				CINIC ANI	D CEMEN	TING RECOI	RD			(FAIT
		TUBIN	G, CAS	SING AIN	D CEIVIDIA	DEPTH SE	Γ		SACKS CE	MENI
	l l	CACINICAR								
HOLE SIZE		CASING &	TOBIN							
HOLE SIZE		CASING &	TOBING							
HOLE SIZE		CASING &	TOBITO							
	EST FO					1000	illamable for i	his depth or	be for full 24 h	ours.)
	EST FC	OR ALLO			nusi be equal	to or exceed top o	illowable for t pump, gas lifi	his depth or i	be for full 24 h	ours.)
	EST FC er recover				Ì		illowable for t pump, gas lýl			iours.)
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	Date	OR ALLO y of total vol of Test			Producin		illowable for i pump, gas lýl	Choke S	ize	ows.)
V. TEST DATA AND REQU	Tubi	OR ALLO y of total vol of Test			Ì		illowable for i pump, gas lift		ize	ows.)
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	Tubi	OR ALLO y of total vol of Test			Ì	Pressure	IAE	Choke S	ize	ows.)
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubi	OR ALLO y of total vol of Test			Casing	Pressure	1 <b>V E</b>	Choke S	ize CF	
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubi	OR ALLO y of total vol of Test			Casing	Pressure	1 <b>V E</b>	Choke S	of Condensate	
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubi Oil	OR ALLO y of total vol of Test ing Pressure - Bbls.	WABL wrie of lo	E and oil and n	Casing Wall	DIL CO	1990 N. DIV	Choke S	of Condensate	
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubi Oil	OR ALLO y of total vol of Test ing Pressure - Bbls.	WABL wrie of lo	E and oil and n	Casing Wall	Pressure	1990 N. DIV	Choke S	of Condensate	
V. TEST DATA AND REQUION ON WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubi Oil	OR ALLC y of total vol of Test ing Pressure - Bbls.	WABL write of lo	E and oil and n	Casing Wall	DIL CO	1 <b>V E</b> 1990 N. DIV	Gravity  Groke	of Condensate	
V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Tubi Oil Len Tubi	OR ALLO y of total vol of Test ing Pressure - Bbls.  Bigth of Test bing Pressure	CONSCIVE	LE rad oil and n	Casing Wall	DIL CO	1 <b>V E</b> 1990 N. DIV	Choke S  Gravity  Grove  CHOKE	of Condensate Size	SION
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for each pool in multiply completed wells.