District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd , Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

I.	RE	QUEST F	OR A	ALLOWA	BLE AND A	UTHORIZA	ATION T	O TRANSP	ORT			
Operator Name and Address								OGRID Number				
MERIDIAN OIL, INC.								14538 3 Reason for Filing Code				
PO Box 4289 Farmington, NM 87499												
DHC-1009								CH/01-01-96				
'API Number 'Pool 30-039-23754 <del>00</del> GAVILAN						Name			Pool Code			
30-039-23/54 <del>00-</del> GAVIDAL						· PANCOS			2,	2/134		
' Property Code Proper						rty Name		" Well Number #1				
10510/85 43 HILL						FEDERAL			₹	ŧΤ		
II. 10 Surfa	ce Locat	tion						· · · · · · · · · · · · · · · · · · ·				
Ul or lot no.	Section	Townsl		Range	Lot.Idn	Feet from the	North/South Line N	1	East	/West Line	County	
C	24	02	5N	002W		960	14	1720		W	RIO ARRIBA	
11 Bottom	Hole I o	cation			<u> </u>							
Ul or lot no.	Section	Townsl	hip	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East	/West Line	County	
12 Lse Code	L	13 Producing M	lethod Co	de "Gas Co	onnection Date	13 C-129 Permit	Number 16	C-129 Effective	Date	17 C-129 I	Expiration Date	
										1		
III. Oil an	d Gas Ti	ransporter	'S				<del></del>			<u> </u>		
" Tran	sporter		Transpo	rter Name	20 ]	POD	· · · · · · · · · · · · · · · · · · ·					
	OGRID 7057			ddress D SERVICES	25			G C		and Description C-24-T025N-R002W		
7.0			30X 149	)2 ( 79978								
0.0	018			RIES, INC.	233	9510		0		24-T02	5N-R002W	
90	716	5764 t	J.S. HW		233	J J J T T			_			
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IV. Produ	ced Wat		^-				** DOD 11	I CTD Leastion of	nd Dasa	riation.		
IV. Produ	ced Wat	er 23 po	OD				<sup>24</sup> POD U	LSTR Location a	nd Desc	cription		
IV. Produ V. Well C		23 PC	OD				<sup>24</sup> POD U	LSTR Location a	nd Desc	·		
V. Well C		23 PC		dy Date	27	TD		LSTR Location and PBTD	nd Desc	·	orations	
V. Well C	Completi	23 PC		·			21			²º Perfe		
V. Well C	Completi	23 PC		ly Date  31 Casing & Tu						·		
V. Well C	Completion of Date	23 PC		·			21			²º Perfe		
V. Well C	Completion of Date	23 PC		·			21			²º Perfe		
V. Well C	Completion of Date	23 PC		·			21			²º Perfe		
V. Well C	Completion of Date	23 PC		·			21			²º Perfe		
V. Well C	Completion of Date	23 PC		·			21			²º Perfe		
V. Well C	Completion of Date	23 PC		·			21			²º Perfe		
V. Well C	Completion of Date  "Hole Size	on Data		31 Casing & Tu	bing Size	31	Depth Set	PBTD		" Perfo	ment	
V. Well C	Completion of Date  "Hole Size  Test Dat	on Data	26 Read	31 Casing & Tu	bing Size		Depth Set			²º Perfe	ment	
V. Well C	Completion of Date  "Hole Size  Test Dat	on Data	26 Read	31 Casing & Tu	bing Size	31	Depth Set	PBTD  Tbg. Pressure		" Sacks Cer	ressure	
V. Well C	Completion of Date  "Hole Size  Test Dat	on Data	26 Read	31 Casing & Tu	bing Size	31	Depth Set	PBTD		" Perfo	ressure	
V. Well C 23 Sput VI. Well 7 4 Date New O 4 Choke Size	Completion of Date  "Hole Size  Test Dat	a  a  a  a  a  a  a  a  a  a  b  a  b  a  b  a  c  d  a  c  d  d  d  d  d  d  d  d  d  d  d  d	26 Read	31 Casing & Tu	bing Size	37 Test Length	Depth Set	PBTD  Tbg. Pressure		" Sacks Cer	ressure	
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VI. Well C  "Spu  VI. Well '  "Date New O  "Choke Size  "1 hereby cert	Test Dat	a  a  a  a  a  a  a  a  a  b  f  f  f  f  f  f  f  f  f  f  f  f	24 Read	31 Casing & Tu	bing Size  Date  have been	Test Length  Gas	Depth Set	Tbg. Pressure	DN DI	"Sacks Cen "Sacks Cen "Csg. Pn "Test M	ressure	
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V. Well C 23 Sput VI. Well 7 44 Date New O 44 Choke Size 45 I hereby cert complied with	Test Dat	a  a  33 Gas Delive  41 Oil  rules of the Oil 2 information g belief.	24 Read	" Casing & Tu	bing Size  Date  have been	Test Length Gas	Depth Set	Tbg. Pressure		" Sacks Cen " Sacks Cen " Csg. Pi " Test Mi	ressure	
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V. Well C  2º Spu  VI. Well C  4º Date New O  4º Choke Size  4º Choke Size  4º Thereby cert complied with best of my kno Signature:  Printed Name: DOLORES DI  Title: PRODUCTION Date:	Test Dat  if that the rand that the owledge and  ASSISTA	a  a  Gas Deliver of the Oil  information ground belief.	24 Read	31 Casing & Tu 32 Water 42 Water 42 Water 43 valion Division 45 true and 6	bing Size  Date  have been complete to the	"Test Length Gas Approved by:	Depth Set  OIL CON	Tbg. Pressure AOF SERVATIO	ON DI	"Sacks Cen "Sacks Cen "Csg. Pi "Test M	ressure	
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