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5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Lindrith B Unit
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.		9. Well No. 35
3. Address of Operator P. O. Box 633, Midland, Texas 79702		10. Field and Pool, or Wildcat West Lindrith-Gallup/Dakota
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1914</u> FEET FROM THE <u>north</u> LINE AND <u>2076</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>T-24-N</u> RCE. <u>R-3-W</u> NMPM		12. County Rio Arriba
19. Proposed Depth 7800'		19A. Formation Dakota
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 6978 GL	21A. Kind & Status Plug. Bond On File	21B. Drilling Contractor Unknown
22. Approx. Date Work will start ASAP		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	9-5/8	36 H40	0 - 400	Circulate	Surface
8-3/4	5 1/2	15.5 K55	0 - 7800	Circulate	Surface

CEMENTING PROGRAM:

1. Class B with 2% CaCl₂ 2. Class B

LOGGING PROGRAM:

CNL-FDC-CAL-GR TD - 3300'
BHC-SONIC-CAL-GR TD - 3300'
DIL-SP-GR TD - 3300'

MUD PROGRAM:

DEPTH	MUD TYPE	MUD WT.	VISCOSITY	WATER LOSS
0 - 400	FW - Spud	8.5 - 9.0	32 - 38	N/C
400 - 6000	FW	8.4 - 9.4	28 - 35	N/C
6000 - 7800	FW - Gel	8.6 - 9.4	32 - 38	±20

BLOWOUT PREVENTOR PROGRAM:

See Attached

APPROVAL EXPIRES 1-3-86
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

JUL 03 1985
C. A. STONE
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTOR PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. A. Stone for G. E. Tate Title Env. & Reg. Manager Date June 24, 1985

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUL 03 1985
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

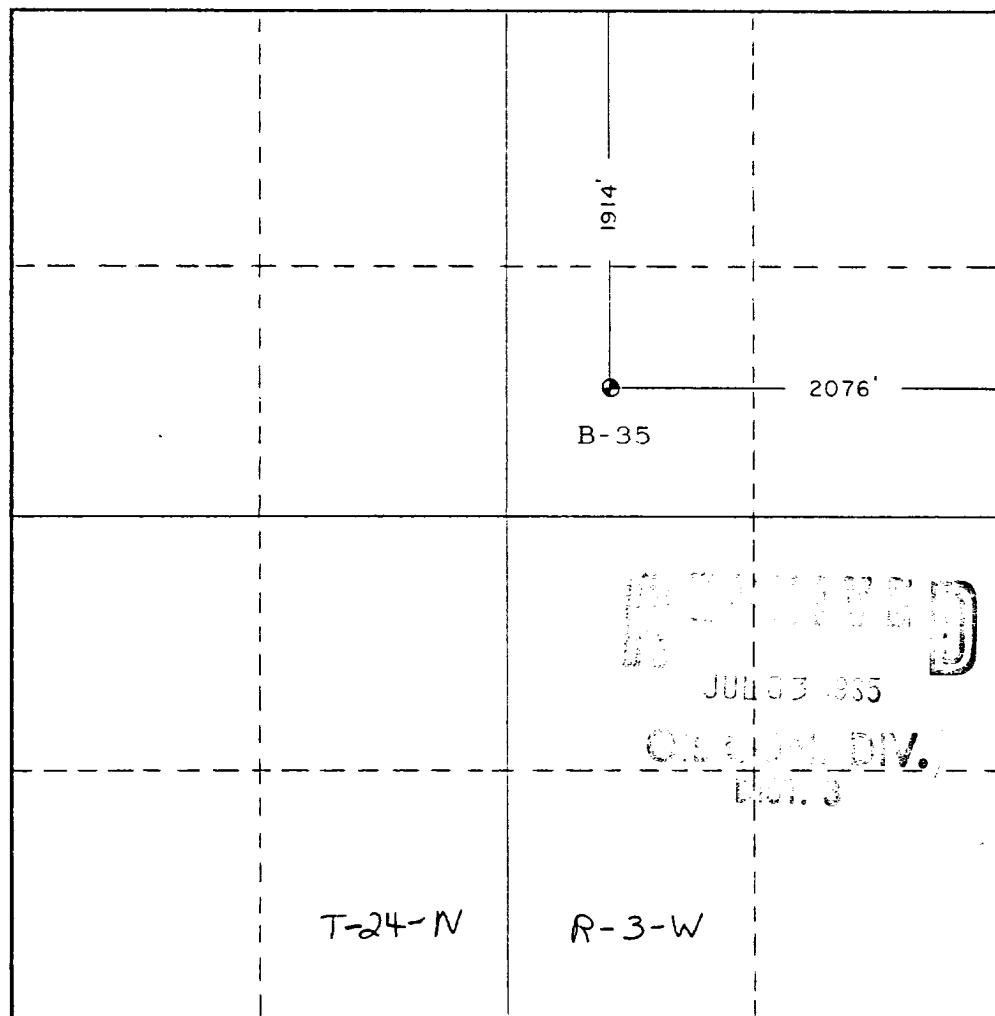
Operator Mobil Producing TX. & N.M. INC			Lease Lindrith B Unit		Well No. 35
Unit Letter G	Section 9	Township T24N	Range R3W	County Rio Arriba	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1914 feet from the North line and 2076 feet from the East line </div>					
Ground Level Elev. 6978	Producing Formation Dakota	Pool West Lindrith-Gallup/Dakota		Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C.A. Stone for

Name
G. E. Tate

Position
Env. & Reg. Manager

Company
Mobil Producing TX. & N.M., Inc

Date
June 24, 1985

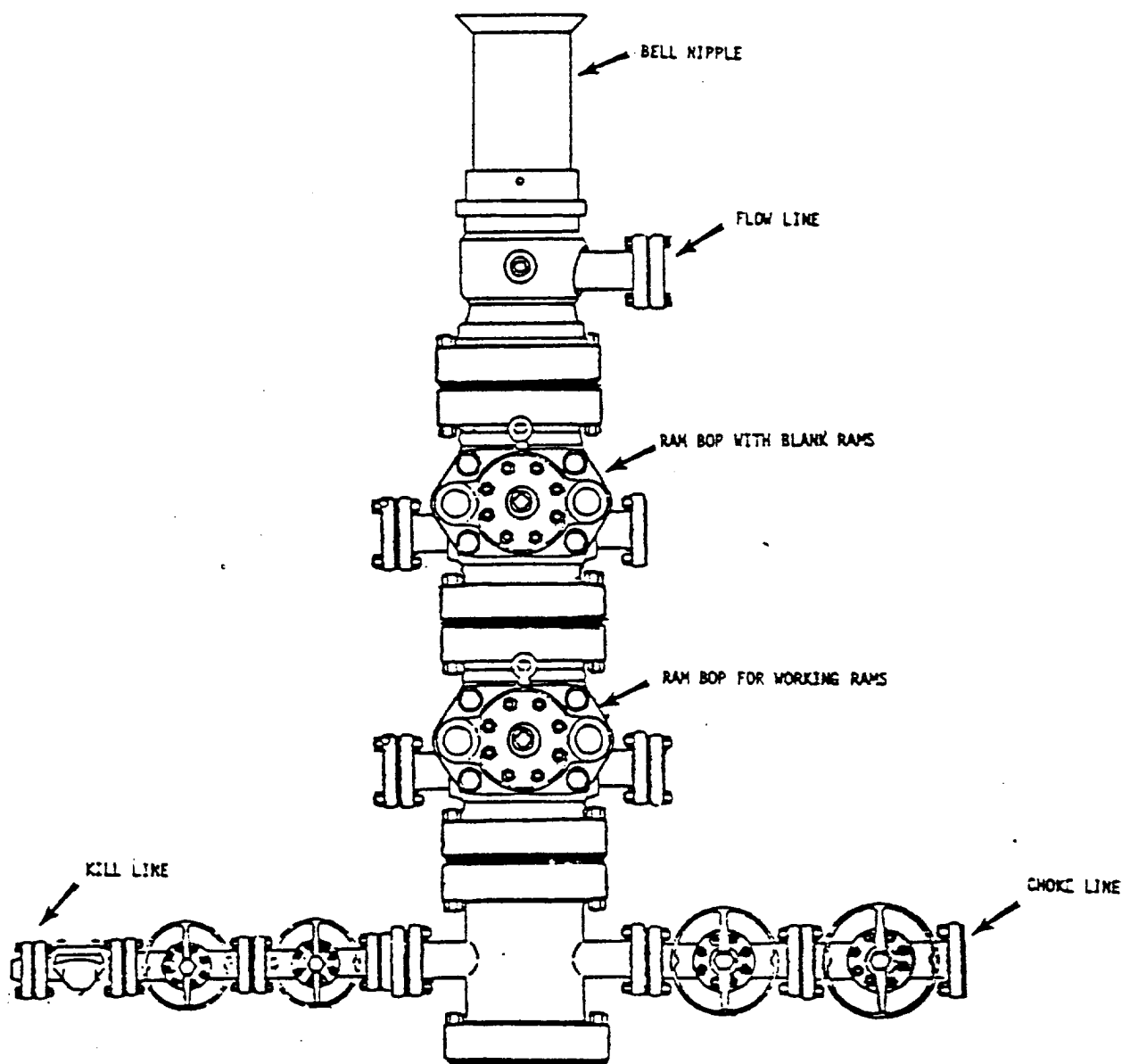
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 25, 1985

Registered Professional Engineer
and/or Land Surveyor

[Signature]

Certificate No. **62561**



*NOTE: ALL VALVES ARE METAL-TO-METAL SEAL AND FLANGED. ALL COMPONENTS MUST MEET ABOVE MINIMUM PRESSURE RATINGS. ALL COMPONENTS TO BE TESTED TO RATED PRESSURE AFTER ASSEMBLY AND BEFORE FURTHER DOWNHOLE OPERATIONS MAY BE CONDUCTED.

Mobil Producing Texas & New Mexico Inc.		Scale Date Drawn Checked Approved Released
MOBIL NO. <u>35</u>	<u>Lindrith</u> (LEASE)	
<u>Rio Arriba</u> COUNTY, <u>New Mexico</u> STATE		
BLOWOUT PREVENTER ASSEMBLY <u>11</u> IN. <u>5000</u> PSI MP		

