

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API #30-039-23755

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Lindrith "B" Unit
8. Farm or Lease Name

2. Name of Operator
Mobil Producing TX & NM Inc.

9. Well No.
35

3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

10. Field and Pool, or Wildcat
West Lindrith-Gallup/Dakota

4. Location of Well
UNIT LETTER G LOCATED 1914 FEET FROM THE North LINE AND 2076 FEET FROM

12. County
Rio Arriba

East LINE OF SEC. 9 TWP. 24N RGE. 3W NMPM

15. Date Spudded 10-12-84	16. Date T.D. Reached 10-30-85	17. Date Compl. (Ready to Prod.) 12-4-85	18. Elevations (LF, RKB, RT, GR, etc.) GL-6978, KB-6992	19. Elev. Casinghead 6978
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20. Total Depth 7800	21. Plug Back T.D. 7710	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools
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4. Producing Interval(s), of this completion - Top, Bottom, Name
7446-7652 Dakota
25. Was Directional Survey Made
No

6. Type Electric and Other Logs Run
Dual Ind, Comp Sonic, Form Density/Comp Neutron
27. Was Well Cored
No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	35#	424	12-1/4	400x C1 B (468 cf)	circ 200x
5-1/2	15.5#	7800	8-3/4	1400x TL (2534 cf)	circ 50x

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7726	SN @ 7438

1. Perforation Record (Interval, size and number)
Perf Dakota w/LJSPF 7622-7652 (31 holes)
Perf Dakota w/LJSP2' 7446-7554 (31 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5589	Sqz csg leak w/100x C1 B (117 cf)
7622-7652	Bkdn w/spot acid + 6200 gal 2% KCL FW + 62 RCNBS.
	SEE REVERSE

3. PRODUCTION
Date First Production 12-4-85
Production Method (Flowing, gas lift, pumping - Size and type pump) 2x1-1/4x12 pump
Well Status (Prod. or Shut-in) shut-in

Date of Test 12-12-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 33	Gas - MCF 135	Water - Bbl. 39	Gas-Oil Ratio 4090
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 45.0 @ 60°	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold - shut-in pending gas connection
Test Witnessed By
K. D. Jones

5. List of Attachments
Logs, C-104, Inclination Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 12-26-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3195</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5471</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6482</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7356</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7444</u>	T. Lewis Shale <u>3272</u>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. Mesa Verde <u>4854</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Mancos Shale <u>6706</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Graneros <u>7420</u>
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. Burro Canyon <u>7700</u>
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3195	3272		Sand				#32 Contd:
3272	4854		Shale				7622-7652 SWF w/63,000 gal
4854	5471		Sand, shale, coal				40# x-link GWX07 + 126,000#
5471	6482		Sandstone				20/40 Ottawa sd.
6482	6706		Sand				
6706	7356		Shale				7446-7554 Bkdn w/6200 gal 2%
7356	7420		Limestone, shale				KCL FW + 62 RCNBS.
7420	7444		Shale				SWF w/89,000 gal
7444	7700		Sand, shale				40# x-link GWX07 +
7700	7800		Sand				184,000# 20/40
							Ottawa sd.