

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

RECEIVED

SEP 20 1985

2. NAME OF OPERATOR
Curtis J. Little

3. ADDRESS OF OPERATOR
P. O. Box 1258, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830' FSL 1820' FWL

At top prod. interval reported below same

At total depth same

API #30-039-23765

14. PERMIT NO. DATE ISSUED
7-9-85

5. LEASE DESIGNATION AND SERIAL NO.

SF-080136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SALAZAR

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-T25N-R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

15. DATE SPUDDED 8-18-85 16. DATE T.D. REACHED 8-23-85 17. DATE COMPL. (Ready to prod.) 9-16-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6643 KB 19. ELEV. CASINGHEAD 6635

20. TOTAL DEPTH, MD & TVD 3575 21. PLUG, BACK T.D., MD & TVD 3548 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-3575

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2577 - 2680 Pictured Cliffs

no

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-CNL-Density 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	127 KB	12 1/4"	60sx 35-65 poz, 2%CaCl(71c.f.)	circulated
4 1/2"	10.5#	3568 KB	6 3/4"	280sx (434c.f.) 65-35 poz w/6% gel & 1/4# Hiseal & 200 sx (250c.f.) 65-35 poz w/2% gel	circulated to surface.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3503	2716

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2577, 2584-2600, 2616-28, 2656-60, 2680 (20 shots, 0.33 dia, 24" apart)	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	2577-2680 Acidized 500 gals 15% HCL
	BDP 2200 psi Frac 42,000 lbs. 10/20 sd.,
	36,600 gals 70 quality foam & 414 MCF N ₂
	ATP 1850 ISIP 1700 AIR 25 BPM

33.* PRODUCTION
DATE FIRST PRODUCTION 9-16-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI for pipeline connection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-16-85	3	3/4"		0	162	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
n/a	96		0	1296	0	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Joe Elledge

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE AGENT

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2094	2172	Probably water	Ojo Alamo Kirtland Pictured Cliff Lewis Upper Chacra Lower Chacra	2094 2172 2567 2660 3000 3406	same

38. GEOLOGIC MARKERS