

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 9-16-85	
Company Curtis J. Little				Connection El Paso		
Pool Otera				Formation Chacra		Unit
Completion Date 9-5-85		Total Depth 3335		Plug Back TD 3288		Elevation 3618 G.L.
Farm or Lease Name Salazar		Well No. 12				
Coq. Size 4 1/2	Wt. 10.5	d 4.052	Set At 3321	Perforations: From 3144 To 3227		Unit Sec. Twp. Rge. A 21 25 6
Thq. Size 2 3/8	Wt. 4.7	d 1.995	Set At 3320	Perforations: From open To ended		
Type Well - Single - Drivenhead - G.G. or G.O. Multiple G.G. Dual				Packer Set At 2460		County Rio Arriba
Producing Thru tubing		Reservoir Temp. °F #		Mean Annual Temp. °F		Baro. Press. - P _g 12 psi (est.)
State New Mexico						
L 2044	H	G _g .650	% CO ₂	% N ₂	% H ₂ S	Prover Meter Run Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	11 days						722				
1.	2 inch	.750					31	60°			3 hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.3650		43	1.000	.9608	1.001	511
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	SEP 19 1985	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons		Deg.
2.					Specific Gravity Separator Gas	OIL CON. DIV.	XXXXXXX
3.					Specific Gravity Flowing Fluid	DIST. 3	XXXXXXX
4.					Critical Pressure	P.S.I.A.	P.S.I.A.
5.					Critical Temperature	R	R

P _c 734	P _c ² 538756				(1) $\frac{P_c^2}{P_c^2 - R_w^2} = 1.009$	(2) $\left[\frac{P_c^2}{P_c^2 - R_w^2} \right]^n = 1.0071$
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²		
1		71	5034	533722		
2						
3		calculated				
4						
5						

Absolute Open Flow 515 Mcfd @ 15.025		Angle of Slope θ		Slope, n .75	
Remarks:					
Approved By Division					
Conducted By: Joe Elledge		Calculated By: Joe Elledge		Checked By: Curtis J. Little	