State of New Mexico Energy, Minerals & Natural Resources Department

Form C-136 **Originated 12/23/91** 

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410

Printed Name & Title:

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the appropriate district office.

## APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD

Rulc 403.1	3(1) or (2)						
Operator Name: Curtis J. Little Oil and Gas Operator Address: P.O. Box 1258, Farmington, N.M.	Operator No. 005493 87499-1258						
Lease Name: Salazar #12 PC	Type: State Federal X Fee X						
Location: A-21-25N-06W							
Pool: Blanco P.C. South	170						
Requested Effective Time Period: Beginning 1-1-94	Ending indefinitely						
	URE; RULE 403.B.(1) with the following information.						
1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.							
2) A one year production history of each well included in this application (showing the annual and daily volumes).							
3) The established or agreed-upon daily producing rate for each well and the effective time period.							
4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCE par day of more).							
5) The gas transporter(s) connected to each well.	) The gas transporter(s) connected to each well.						
APPROVAL PROCEDURE: RULE 403.B.(2)  Please attach a separate sheet with the following information.  A separate application is required for each Central Point Delivery (CPD).  Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.  1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.							
<ul> <li>a) List the wells which will be metered separately, including API No.</li> <li>b) List the wells which will not be metered separately, including API No.</li> </ul>							
2) Describe the proposed method of allocating production from non-metered wells.							
3) A one year production history of the wells which will not be metered showing the annual and daily volumes.							
4) The gas transporter(s) connected to this CPD.							
Applicant will be responsible for filing OCD Form C-111 for the CPD.							
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.  Further Notice						
Signature: Julia Fattle	By: Original Signed by FRANK T. CHAVEY						

Title:

SYLVIA F. LITTLE

P. O. BOX 1258 FARMINGTON, NM 8760

SUPERVISOR DISTRICT #3

## CURTIS J. LITTLE DIL & GAS P. O. BOX 1258. FARMINGTON. NM 87499 OGRID NUMBER 005493

METER	PROPERTY	WELL	API NUMBER	LOCATION	CATION POOL NAME		TRANSPORTER	
95770	SALAZAR	012	30-039-23768	A 21 25N 06W	BLANCO P.C. SOUTH (PRORATED GAS)	FEDERAL / FEE	EL PASO NATURAL GAS	

## CURTIS J. LITTLE GIL & GAS. ALTERNATE GAS MEASUREMENT METHOD AVERAGE DAILY PRODUCTION RATE: NOV 1992 THRU GCT 1993

	METER	RUNS DATE	WELL NAME	PROD. MCF @15.025	•	AVG. DAILY MCF
	<b>95</b> 770	01/1993	SALAZAR #12 PC	356	31.0	11
	95770	02/1993	SALAZAR #12 PC	251	28.0	7
	95770	03/1993	SALAZAR #12 PC	175	24.0	7
	95770	04/1993	SALAZAR #12 PC	234	30.0	ā
	75770	05/1993	SALAZAR #12 PC	227	29.0	5
	95770	06/1993	SALAZAR #12 PC	161	30.0	5
	95770	07/1993	SALAZAR #12 PC	315	31.0	10
	95770	08/1993	SALAZAR #12 PC	191	16.7	11
	75770	09/1993	SALAZAR #12 PE	285	29.7	10
	95770	10/1993	SALAZAR #12 PC	313	31.2	10
	95770	11/1992	SALAZAR \$12 PC	78	26.0	3
	<del>-5</del> 770	12/1992	SALAZAR #12 PC	145	31.0	5
	Tot:			2732		
	Avo:					3
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Total:				2732		

DATE:	11-10-93		Page	1 of	1
REV DATE:		ATTACHMENT			

## LOW FLOW WELL LISTING

ALTERNATIVE METHOD

Operator Code Operator Name 5646 Little Curtis J

		Operator .						
METER	WELL	STATE	AREA LOCATION	TEST PERIOD MCF	TEST PERIOD FLOW HOURS	TIME CALC. HOURLY RATE MCF	AGREED VOLUME DAILY RATE MCF	WELL VOLUME CLOSED CONDITIONS
NO. 94-265	NAME Salazar #3 CH	NM-31	Chaco	1553			10.56	тс
94-414	Foster #1	NM-31	Chaco	301	482.4	0.62	14.88	тс
94-721	Turner #4	NM-31	Chaco	1502	2724.8	0.55	13.2	тс
95-770	Salazar #12 PC	NM-31	Chaco	1434	32028	0.47	11.28	тс
95-772	Salazar #11 PC	NM-31	Chaco	1198	2955.6	0.4	9.6	тс
		+						

TC = Time Calculated Vol	ume (Hourly)
ACCEPTED BY	

AV = Agreed Upon Volume (Daily)