

Energy and Minerals Department

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Little Oil & Gas, Inc. Lease Salazar Well No. 12

Location
Of Well: Unit A Sec. 21 Twp. 25N Rge. 6W County Rio Arriba
Name of Reservoir or Pool So. Blanco PC Type of Prod. (Oil or Gas) Gas Method of Prod. (Flow or Art. Lift) Flow Prod. Medium (Tbg. or Csg.) Csg.

Upper Completion	<u>So. Blanco PC</u>	<u>Gas</u>	<u>Flow</u>	<u>Csg.</u>
Lower Completion	<u>Otero Chacra</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in <u>8-14-98</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>131</u>	Stabilized? (Yes or No) <u>XXXX</u>
Lower Compl	Hour, date Shut-in <u>8-14-98</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>0</u>	Stabilized? (Yes or No) <u>XXXX</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>8-17-98</u>		Zone producing (Upper or Lower):			
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>8-17-98</u>	<u>0</u>	<u>131</u>	<u>0</u>		Opened lower zone to atmosphere. No change in upper zone pressure.
	<u>30 min</u>	<u>131</u>	<u>0</u>		
	<u>1 hour</u>	<u>131</u>	<u>0</u>		
	<u>3 hours</u>	<u>131</u>	<u>0</u>		

Production rate during test
Oil: _____ BOPD based on _____ bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: **SEP 17 1998** 19
Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title _____

Operator Little Oil & Gas, Inc.

By [Signature]

Title Agent

Date 8-20-98

RECEIVED
SEP 17 1998
OIL CON. DIV
DIST. 3