

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SEP 30 1985

NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT

ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 2000' FNL x 1120' FEL

5. LEASE DESIGNATION AND SERIAL NO.
09000035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 35

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota *Hendricks Valley Dakota*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NE Sec 2, T24N, R5W

PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6742' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

ABOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 8-6-85. Total Depth of the well is 7345' and plugback depth is 7185'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following intervals: 7202'-7206', 7206'-7226', 7226'-7246', 7246'-7266', 2 jspf, .50" in diameter, for a total of 128 holes. acidized interval 7202'-7266' with 100 gal 15% HCL and 10,000 gal 2% KCL water. Set cast iron bridgeplug at 7185'. Perforated the following intervals: 6972'-6988', 7090'-7108', 7124'-7134', 7134'-7154', .45" in diameter, 4 jspf, for a total of 256 holes. Pressure tested bridgeplug to 3900 psi. Fraced interval 6972'-7154' with 110,000 gal 30# gel and 130,000 #20-40 brady sand. Cleaned out sand fills with nitrogen foam. Landed 2 3/8" tubing at 7161' and released the rig on 9-10-85.

OCT 07 1985

ON COIL DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE District Adm. Supervisor DATE 9-13-85

blank space for Federal or State office use)

PROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC