Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

30-039-23783 Form approved. Budget Buresu No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT						Jicarilla Contract 35	
APPLICATION					ACK	6. IF INDIAN, ALLOTTES OF TRIBS NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN DEEPEN PLUG BACK						Jicarilla Apache 7. UNIT AGRESMENT FAME	
D. TIPE OF WELL	AS OTHER		81 50	NGLE MULTIPE	• 🗆	8. FARM OR LEASE NAME 35	
OIL G WELL W 2. NAME OF OPERATOR	ELL X OTHER			,		Jicarilla Apache Triba	
Amoco Produc	tion Co.					3	
501 Airport Drive, Farmington, N. M., 87401						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (B At surface	eport location clearly and	d in accordance wi	h ang	tate requirements.*)-	\supset	Basin Dakota 11. ssc., T., R., M., OR BLK.	
1020	' FNL x 860'	FWL		MAY 15 985		NW/NW Sec 12, T24N, R5	
At proposed prod. sor		₿Ui	REAU (OF LAND MANAGEM	ENT -	1.2	
		REST TOWN OR FOA	ROFFIE	TON PEROURCE AR	EA	Rio Arriba NM	
16 miles N.	of Counselor	NM	16. NO	O. OF ACRES IN LEASE	17. NO. C	Rio Arriba NM DF ACERS ASSIGNED HIS WELL	
LOCATION TO NEAREST				2035.8 RESENCE		20 20	
18. DISTANCE FROM PROPOSED LOCATION				TROPOSED DELLE		RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		000'		285'	Rota	22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show wh	ether DF. RT. GR. etc.)R	ILLING OPERATIO	NS AUT	HORIZED ARE		AS soon as permitted	
23.		entaria compli Entara	MFN IN	WITH ATTACHED D, CEMENTING PROGRA	AM .		
SIZE OF HOLE	BIZE OF CABING			BETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8" 24# J55			300' 354 cf Clas			
7-7/8"	5-1/2"	_15.5#_K-5	5	7285'	189/	cf Class B	
be drilled Completion logs will b prevention preventer d	to TD with a design will e filed upon will be empl	low solid be based of completion oyed; see completion led and led	is non or on. att	e mud. The wondispersed mpen hole logs Amoco's star ached drawing he well site ed. The gas eline	nud sy s. Co ndard g for will	py of all blowout blowout be cleaned	
IN ABOVE RPACE DESCRIB	E PROPOSED PROGRAM : If	proposal is to dee	epen or	plug back, give data on I	oresent pro	ductive sone and proposed new productive ed and true vertical depths. Give blowout	
zone. If proposal is to preventer program, if an	drill or deepen direction	nany, give pertiner					
\mathcal{C}	X 5/2			Adm. Supervi	sor	5-13-85	
SIGNED	DITAM	ΤΙ	TLE			APPROVED	
(This space for Federal or State office use)						AS AMENDED	
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.						DAJE 18 1985	
conditions of Affect		K 3105.4.				totokulan	
'n	\$	-	NN	NOCC		MILLENBACH	
*See Instructions On Reverse Side						AREA MANAGER	
Tilla 18 U.S.C. Sectio	n 1001, makes it a cri	me for any perso	n know	ingly and willfully to r	nake to as	ny department or agency of the	

form C-107

P. O. UOX 2048 Revised 10-1 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 EINERGY MO MINERALS DEPARTMENT All distances must be from the cuter houndaries of the Section. Well No. Operator JICARILLA APACHE TRIBAL 35 AMOCO PRODUCTION COMPANY County Ronge Township Section Unit Letter Rio Arriba 2LIN 12 n Actual Footage Location of Wells line feet from the North line and 1020 Dedicated Acreage: Pool 1, 1 ... Producing Formation Ground Level Elev: 3.20 Acres Basin-Dakota 6726 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ∏ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the D. Shaw 8601 Adm. Supervisor Amoco Production Co. Company 5-13-85 Sec. I hereby certify that the well location shown on this plat was platted from field 12 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. RECEIVED Date Surv MAY 151935

