

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 20 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1020' FNL x 860' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6726' GR

5. LEASE DESIGNATION AND SERIAL NO

Jicarilla Contract 35

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 3

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/NW Sec 12, T24N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

WELL OR ALTER CASING

FRACTURE TREAT

WELLBore COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well Completion or Recouplishment Report and Log form.)

17. DESCRIBE FINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 10-9-85. Pressure tested production casing to 3800 psi for 30 minutes. Squeezed interval 7204'-7206' with 39 bbls Class B Portland. Found cement top at approximately 6900'. Perforated the following Dakota intervals: 6920'-6930', 7032'-7048', 7062'-7076', 7076'-7096', 4 jsfp, .50" in diameter, for a total of 240 holes. Fraced interval 6920'-7096' with 57,000 gal 30# gel and 72,000# 20-40 brady sand. Cleaned out sand fill with nitrogen foam. Released the rig on 11-7-85 and turned the well over to BHP.

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE 2-12-86

FEB 25 1986

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC