

3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 1004-0137)

At surface

1020' FNL x 860' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. DATE ISSUED
OIL CON. DIV. DIST. 3

15. DATE SPUDDED 9-24-85 16. DATE T.D. REACHED 10-6-85 17. DATE COMPL. (Ready to prod.) 2-3-86 PxA 18. ELEVATION (OF RKB, RT, GR, ETC.)* 6741' KB 19. ELEV. CASINGHEAD 6726' GR

20. TOTAL DEPTH, MD & TVD 7298' 21. PLUG, BACK T.D., MD & TVD 6850' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 10 - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* PxA Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, FDC-CNL-GR-Caliper, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J55	355'	12-1/4"	354 cu ft Class B Ideal	
7"	26# J55	7298'	8-3/4"	252 cu ft Class B	
				666 cu ft Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					cmtrt	6850'	

31. PERFORATION RECORD (Interval, size and number)

P x A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6920'-7096'	118 cu ft Class B Ideal

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BS Shaw

TITLE

Adm. Supervisor

DATE 3-5-86

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1890'	1975'				
Cliffhouse	4265'	4350'				
Menefee	4350'	4650'				
Point Lookout	4650'	4700'				
Gallup	5932'	6170'				
Dakota	6912'	7234'				

38.

GEOLOGIC MARKERS

RECEIVED
MAR 25 1986
OIL CON. DIV
DIST. 3