Form 3160-5 (Nove.nber 1983) (Formerly 9-331)

> OIL NAME

UNITED STATES SUBMIT IN TRIPLICATE Other Instructions on re Other Instructions on re-UNITED STATES

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DEBIGNATION AND SERIAL NO.

9. WELL NO.

2-A

NM-03556

BUREAU OF LAND MANA	AGEMENT
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAB X OTHER	/	7. UNIT AGREEMENT NAME
NAME OF OPERATOR		8. FARM OR LEASE NAME
CURTIS J. LITTLE		SCHM1TZ

P. O. Box 1258, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with the tecture of the control of t

1700' FNL & 1850' FEL

OUT 2 3 1985

Sec. 16-T25N-R3W 12. COUNTY OR PARISH | 13. STATE Rio Arriba N.M.

10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde Ojito Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

API #30-039-23785

16.

3. ADDRESS OF OPERATOR

15. ELEVATIONS (Show wheth CHEM) OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 7236' GR

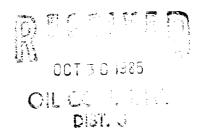
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	ICE OF INTENTION TO:	SURS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHCT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
KROOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	· · · · · · · · · · · · · · · · · · ·	(Note: Report resu Completion or Reco	lits of multiple completion on Well appletion Report and Log form.)

SCRIBE PROPOSED OR COMPLETED GLERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/16/85: Pumped 250 BBL to regain circ. Halliburton cemented-1st stage w/250sx 50-50 poz w/2% gel, 6k# gilsonite, 6# salt, k# flocele, tailed in w/50 sx Class B w/2% CaCl₂, (Total 433 cu.ft.) Plug down 4:10 p.m. 2nd stage cemented w/160 sx 65-35 poz, tailed in w/50 sx Class Bw/2% CaCl₂, (Total 318 cu.ft.). Plug down 10:35 p.m. on 10/16/85. Held ok. WOC

10/17/85: Ran Temp. Survey cement top 3220'.



S. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Operator	DATE
(This space for Federal or State office use)	
APPROVED BY TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	

OCT 25 1985

*See Instructions on Reverse Side

FARMINGTON RESUURCE AREA ,0