

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
CURTIS J. LITTLE

Address
P. O. Box 1258, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schmitz	Well No. 2-A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. NM-03556
Location Unit Letter <u>G</u> ; <u>1700</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>25N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, AZ 85068			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 16	Twp. 25N	Rge. 3W
	Is gas actually connected?		When As soon as possible	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-6-85	Date Compl. Ready to Prod. 1-27-86 3-24-86		Total Depth 8065'		P.B.T.D. 8042'			
Elevations (D, RT, GR, etc.) 7236 GR	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 5890'		Tubing Depth 7037'			
Perforations 5890-5900, 5916-32, 45, 57, 59, 5968-80, 6014, 17, 45, 47, 65, 78, & 84 (32 holes)					Depth Casing Shoe 8062'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	9-5/8"		217'		106sx Class B (110CF)			
8-3/4"	7"		6300'		1st stage: 250sx 50-50poz tailed			
	(w/50sx Class B (433CF). 2nd stage: 160sx 65-35poz w/50sx Class B.							
6-1/2"	4-1/2"		8062'		210sx 50-50poz (348CF).			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

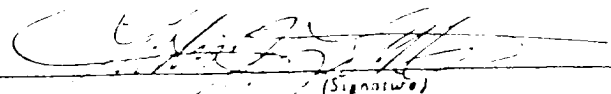
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 130 MCF/D - 2 TC	Length of Test 24 hours	Bbls. Condensate/MCF -0-	Gravity of Condensate 1.250
Testing Method (pilot, back pr.) pilot	Tubing Pressure (shut-in) 950 psig	Casing Pressure (shut-in) 1100 psig	Choke Size 64/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Operator
(Title)
March 27, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED _____
BY _____ Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT # 5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply