

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
Jicarilla Contract 148

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Contract 148 #37

9. API Well No.
3003923786

10. Field and Pool, or Exploratory Area
W. Lindrith Gallup-Dakota

11. County or Parish, State
Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attention: Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL 1660' FWL Sec. 13 T 25N R 5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to do the repair work per the attached procedure.

RECEIVED
SEP 29 1995
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 9/8/95

(This space for Federal or State office use)

Approved by Robert Kent Title Chief, Lands and Mineral Resources Date SEP 26 1995

Conditions of approval, if any:

SJOET Well Work Procedure

Well Name: Jicarilla Contract 148-37
Version: #1
Date: 9/5/95
Budget: Jicarilla Repair
Repair Type: Plugback

Objective: The objective of this workover is to increase gas production and eliminate water production by setting a CIBP above the lower Dakota perforations, and returning the Upper Dakota perforations and Gallup perforations to production with plunger lift. The well is currently produced with a pumping unit.

Pertinent Information:

Location:	Sec 13-T25N-R5W	Horizon:	DK
County:	Rio Arriba	API #:	3003923786
State:	New Mexico	Engr:	Steve Smethie
Lease:	Jicarilla Contract 148	Phone:	H--(303)770-2180
Well Flac:	84657902		W-(303)830-5892

Original Completion Date: 11/2/85
PBTd 8150'
TD 8367'

Economic Information:

APC WI:	100 %	Prod. Before Repair:	DK	40 MCFD
Estimated Cost:	\$15,000	Anticipated Prod.:		140 MCFD
Payout:	9.5 Months			
Max Cost for 12 Mo. P.O.	\$19,000			
PV15:	\$M			
Max Cost PV15:	\$M			

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout: 5804'
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup: 6998'
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota: 7836'
Cliff House:	Morrison:

Well Name: Jicarilla Contract 148-37

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Bradenhead Test Information:

Test Date: Tubing: Casing: BH:

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Suggested Procedure

1. RUSU and record bradenhead and casing pressures.
2. Pull and lay down rods, pump, and 2-7/8" tubing.
3. TIH with a bit and scraper for 5-1/2" casing to 8080'.
4. Set a CIBP at 8020' and cap with 10' of sand/barite mixture (67% 20/40 sand and 33% barite) bringing the new PBTD up to 8010'. Correlate with Welex Gamma Ray log dated 10/1/85.
5. TIH with a mule shoe, seating nipple, and 2-3/8" tubing, landing the tubing intake at 7980'.
6. Set a plunger stop and spring in the seating nipple. Swab the well in if necessary. Return the well to production with plunger lift.