Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
expires: November 30, 200

5.	Lease Serial No.
	JIC CONTRACT 148

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name JIC APACHE	
SUBMIT IN TRIE	Y. If Unit or C	A/Agreement, Name and/or No.				
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	JIC APACH	8. Well Name and No. JIC APACHE 148 37				
2. Name of Operator AMOCO PRODUCTION COM	Contact: PANY	CHERRY HLAVA E-Mail: hlavacl@bq	com	9. API Well No. 30-039-23786		
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (inc Ph: 281.366.40 Fx: 281.366.070	81	10. Field and I W. LINDF	10. Field and Pool, or Exploratory W. LINDRITH GALLUP-DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 13 T25N R05W NENW 990FNL 1660FWL RIO ARRIBA CO						
12. CHECK APPE	ROPRIATE BOX(ES) To	O INDICATE NA	TURE OF NOTICE,	REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ Acidize	☐ Deepen	☐ Produ	action (Start/Resu		
☑ Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	ımation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Co	nstruction	mplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon	oorarily Abandon		
13. Describe Proposed or Completed Op	_	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal				
following completion of the involved testing has been completed. Final Al determined that the site is ready for from June 28, 2000 Amoco Progranted permission to P&A or request an extention to the 4th Amount of the Atlandard Complete Com	inal inspection.) Induction Company reque In 7/19/00. It remains our In quarter of 2002.	sted permission to intent to P&A this	plug & abandon this	well and was lly	ERC 6-01-2002	
14. I hereby certify that the foregoing	Electronic Submission	ODLICTION COMPA	the BLM Well Informati	ierco		
	Committed to AFMSS for	or processing by A	ngie Medina-Jones on	10/13/2001 ()	IVE	
Name (Printed/Typed) CHERRY	'HLAVA		tle AUTHORIZED F	REPRESENTAL	IVL	
	~		ate 11/12/2001			
Signature (Electronic	Submission)		OR STATE OFFICE	USE		
	INIS SPACE	ONTEDENAL	ON OTATE OF THE			
_Approved By	mlester.		प्रकृषेs and Minera	Resources	Date //-/6-0/	
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to con-	Office					
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make t statements or representations	it a crime for any person as to any matter with	n knowingly and willfully n its jurisdiction.	to make to any dep	artment or agency of the United	

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

- 1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.
- 2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.
- 3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.
- 4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

- 5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.
 - 6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.
- 7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

IN REPLY REFER TO 3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Albuquerque Field Office 435 Montano N.E. Albuquerque, New Mexico 87107

Company Amoco Production Company

Well No. Jicarilla Contract 148 # 37

Location 990' FNL & 1660' FWL Sec. 13, T25N, R5W, NMPM

Lease No. Jicarilla Contract 148

Government Contacts:

Bureau of Land Management, Albuquerque Field Office Office 505.761.8700

Manager:

Steve Anderson, Assistant Field Manager 505.761.8982

Petroleum Engineer:

Brian W. Davis 505.761.8756, Home 505.323-8698,

Pager 505.381.0346, Cell 505.249.7922,

Petroleum Engineering Technician: Bryce Hammon, Office 505.759.1823, x-31, Cell 505.320.9741

BLM Geology / Environmental Contact:

Patricia M. Hester 505.761.8786

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS FEDERAL & INDIAN LEASES

- 1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. For wells on Indian leases, Bryce Hammond with the Jicarilla Nation Tribal Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1823, x-31 office, (505) 320-9741 cell. Office hours are 7:45 a.m. to 4:30 p.m.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made: Addition of a Nacimentor plug from 1690 to 1790 was a COA of the previous sundry dated 6/28/01.