

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ NOV 18 1985

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL X 1660' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup Dako

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

NE/NW Sec 13, T25N, R51

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. STATE

15. DATE SPUDDED 8-24-85 16. DATE T.D. REACHED 9-7-85 17. DATE COMPL. (Ready to prod.) 10-31-85 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 7386' KB 19. ELEV. CASINGHEAD 7371' GR

20. TOTAL DEPTH, MD & TVD 8367' 21. PLUG, BACK T.D., MD & TVD 8150' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8046' Gallup Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR, CDL CNL-GR-CALIPER

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, K-55	350'	12 1/4"	354 cu. ft. Class B Portland	
5 1/2"	15.5#, J-55	8366'	7 7/8"	2758 cu. ft. 65:35 po	
				154 cu. ft. 50:50 po	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8042'	

31. PERFORATION RECORD (Interval, size and number)

7836'-7856', 7974'-7984', 7984'-8006'
8006'-8026', 8026'-8046', 2 jspf,
.5" diameter, 184 holes. (continued)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7836'-8046'	95000 gal 30# gel
	110000# 20-40 mesh brady sn
6998'-7374'	245000 gal 30# gel
	248540# 20-40 mesh brady sn

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-31-85		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-85	6	37/64"	→	48	779	143	16124

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100 psig	900 psig	→	192	3318	57	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

BY

DATE 11-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

