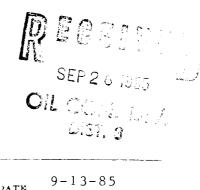
orm 3160-5 lovember 1983) ormerly 9-331)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATES (Other Instructions on re-	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEARE DESIGNATION ABO SERIAL NO.
	BUREAU OF LAND MANAGEMEN	IT	Jicarilla Contract 148
SUNDRY NOTICES AND REPORTS ON WELLS 11th not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals.)			Jicarilla Apache
OIL XX WELL	OTHER		7. UNIT AGREEMENT HAME
NAME OF OPERATOR			
Amoco Production Co.			8. FARM OR LEAGE NAME Jicarilla Contract 148
ADDRESS OF OPERATOR			9. WELL NO.
501 Airport Drive, Farmington, N M 87401			3.7
LOCATION OF WELL (R	seport location clearly and in accordance with any	State requirements •	10. FIELD AND POOL, OR WILDCAT
At surface		SEP 1 8 1985	West Lindrith Gallup Dakota 11. SBC., T., R., M., OR BLE. AND SURVEY OR ARMA
PERMIT NO.	15. RLEVATIONS (Show whether DF.	BT CR etc.)	NE /NW Sec. 13. T25N, R5W 12. COURTY OR PARISH 13. STATE
		JREAU OF LAND MANAGEMENT	Rio Arriba NM
	Check Appropriate Box To Indicate N	ARMINGTON RESOURCE AREA	
K	OTICE OF INTENTION TO:		
TEST WATER SHUT-OF		000000	INT EMPORT OF:
PRACTURE TREAT		WATER SHUT-OFF	REPAIRING WELL
MHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON*	BROOTING OR ACIDIZING	ABANDONMENT*
(Other)	(Other) Spud and		set casing XX
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.)			ction Report and Log form.)
proposed work. If a nent to this work.) *	rell is directionally drilled, give subsurface locati	details, and give pertinent dates, i ons and measured and true vertical	including estimated date of starting any depths for all markers and sones perti-
Spud a 12-1 8-5/8". 244	1/4" hole on 8-24-85 at :	1115 hours. Drill	ed to 350'. Set
8-5/8", $24#$, $K-55$ casing at 343 ' and cemented with 354 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000			
psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 8367' on 9-7-85.			
Set $5-1/2$ ", $15.5\#$, $J-55$ casing at 8366'. Cemented with 2758 cu. ft.			
Pozzolanic 65:35 poz and tailed in with 154 cu. ft. Pozzolanic 50:50			
poz. Circulated cement to surface.			
The DV tool	l was set at 5479' and th	ne rig was release	d on 9-8-85.



TITLE Adm. Supervisor