

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
FARMINGTON

Jicarilla Contract 148
A. IF INQUIRY, INDICATE ON OTHER NAME

Jicarilla Apache

1. UNIT AGREEMENT NAME

2. FARM OR LEASE NAME
Jicarilla Contract 148

3. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/NW Sec 13, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TO, OR, ETC.)

7371' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACURE TREAT

ABOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

ABOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 10-9-85. Total depth of the well is 8367' and plugback depth is 8150'. Pressure tested casing to 3800 psi for 30 minutes. Perforated the following Dakota intervals: 8026'-8046', 7836'-7856', 7974'-7984', 7984'-8006', 8006'-8026', 2 jspf, .50" in diameter, for a total of 184 holes. Fraced Dakota interval 7836'-8046' with 95,000 gal 30# gel and 110,000# 20-40 mesh brady sand. Cleaned out sand fill with nitrogen foam. Set bridgeplug at 7450' and pressure tested to 3800 psi. Perforated the following Gallup intervals: 6998'-7006', 7006'-7028', 7028'-7050', 7050'-7072', 7072'-7094', 7094'-7116', 7160'-7176', 7176'-7198', 7198'-7220', 7220'-7242', 7242'-7264', 7264'-7286', 7286'-7308', 7308'-7330', 7330'-7352', 7352'-7374', 1 jspf, .50" in diameter, for a total of 332 holes. Fraced Gallup interval 6998'-7374', with 245,000 gal 30# gel and 248,540# 20-40 mesh brady sand. Cleaned out sand fill with nitrogen foam. Released bridgeplug set 7450'. Landed 2 7/8" tubing at 8042' and released the rig on 11-5-85.

I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Super

RECEIVED

DATE 11-13-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 20 1985

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC