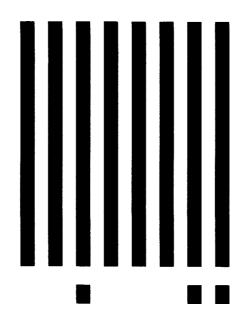
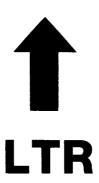
Sold 35. LIST OF ATTACHMENTS

(formerly 9-330)			STATES		DUPLICATE	E	xpires Aug	ust 31, 1985
	DEPART	MENT OF	THE INT	TERIOR	(See othe struction	on S		ION AND BERIAL NO.
	BUR	EAU OF LAN	D MANAGEMEN	TV	1cVetse 1		-080	/
	·D. 57:0.1	00.0560	4D1 ET1011 5	5005		6 ir i		TIKE OR TRIBE NAME
		OR RECON	APLETION R	EPORT AN	D LOG			
18. TYPE OF WELL	7: OH. WELL	WELL	DRY -	Other	AIL NUU	7. UNII	AGREEMEN	TNAME
b. TYPE OF COMP					a sull:	<b>16</b> -		
WELL	WORK DEEL DEEL	BYCK	DIFF.	Other 89 JAN	U HIII	S. FAR	UR LEASE	NAME
2. NAME OF OPERATO	2. / /						· · · · · · · ·	ederal
110bil U	/ Corp	oration		FARMINGT	4 RESOURCE ON, HEM ME	) NEL	L NO.	
3. ADDRESS OF OPER	ATOR	P. 1.	1 012	2 /		4-	- No Boo	L, OR WILDCAT
P.O. Drad	ver G	COPTEE	ccordance with an					· / / /
At surface			ceordinee with un	y Blace requiremen	,	Wes	+ LIUdr	1th Gallup DAK
490 F.	51, 990	FWL !	<del>. √</del>			OR	AREA	
	rval/reported belo	O₩'				Sect	20A 4,	T24N, R34 W
At total depth					•		N	MPM
Some			14. PERMIT NO.	DATE	ISSUED	12. co	UNTY OR	13. STATE
						Rio	Arriba	N.M.
5. DATE SPUDDED	16. DATE T.D. RE		E COMPL. (Ready to	1		RKB, RT, GB, ET	rc.)• 19.	ELEV. CASINGHEAD
		/2-2 , BACK T.D., MD &	2-88	TIPLE COMPL.	6975	41 C DOTAB	Y TOOLS	CABLE TOOLS
20. TOTAL DEPTH, MD 4	21. 1.00	7 (Temp)	HOW M		DRILLE		I TOOLS	
24. PRODUCING INTER	VAL (8) OF THIS		BOTTOM, NAME (A	AD AND TVD)*	<del>&gt;</del>	<u> </u>	2	5. WAS DIRECTIONAL
6526-60		allup A/		•				BURVET MADE
	_,	7 7						
26. TYPE ELECTRIC A	ND OTHER LOGS R	ÜN	•				27.	WAS WELL CORED
0 ,		•	ro . seism	ic				WAS WELL CORED
0 ,	ND OTHER LOGS R	ig, mic	ING RECORD (Rep	ort all strings set			27.	
Spactral g	WEIGHT, LB./	ig, MIC	ING RECORD (Rep			NTING RECORD		AMOUNT PULLED
Spectral g	WEIGHT, LB./1	79, MIC  CASI TT. DEPTH SE  41	ING RECORD (Reg	ort all strings set	CEME!	NTING RECORD		AMOUNT PULLED
Spactral g	WEIGHT, LB./	CASI	ING RECORD (Reg	ort all strings set	CEME:	NTING RECORD	@ 7,850	AMOUNT PULLED
Spactral g	WEIGHT, LB./1	79, MIC  CASI TT. DEPTH SE  41	ING RECORD (Reg	ort all strings set	CEMES 200 SX 25 SX nd 1600	NTING RECORD  1-1 Talc  SX Trinil	@ 7,850	AMOUNT PULLED
Spectrol 9 23.  CABING SIZE  9.5/8"  5.1/2"	WEIGHT, LE./1 36# 23#	CASI T. DEPTH SE  41  785	ING RECORD (Rep	ort all strings set	CEMES 200 SX 25 SX nd 1600 © 5791	STING RECORD  1-1 Tale  SX Trivil	© 7850	AMOUNT PULLED
Spectrol 9 28.  CABINO SIZE 9.5/8" 5.1/2"	WEIGHT, LB/1 36# 23#	CASI CASI T. DEPTH SE A1 285 LINER RECORD	ING RECORD (Rep	ort all strings set	CEMES 200 SX 25 SX nd 1600	I-I Tale SY Trinil TUBING	@ 7,850	AMOUNT PULLED
Spactro/ 9 29.  CABINO SIZE  9.5/8"  5.1/2"  29.	WEIGHT, LE./1 36# 23#	CASI T. DEPTH SE  41  785	ING RECORD (Rep	ort all strings set	CEME: 200 SX 225 SK 225 SK 24 1600 25791 30.	I-I Tale SY Trinil TUBING	@ 7850 /4 /+ RECORD	AMOUNT PULCED
Spectrol 9 28.  CABINO SIZE 9.5/8" 5.1/2"	WEIGHT, LB/1 36# 23#	CASI CASI T. DEPTH SE A1 285 LINER RECORD	ING RECORD (Rep	ort all strings set	CEME: 200 SX 225 SK 225 SK 24 1600 25791 30.	I-I Tale SY Trinil TUBING	@ 7850 /4 /+ RECORD	AMOUNT PULCED
Spectrol 9 23.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOA @	WEIGHT, LE./J  36#  23#  TOP (MD)	CASI T. DEPTH SE  41  785  LINER RECORD  BOTTOM (MD)	ING RECORD (Report (MD) HOS	ort all strings set  1.E SIZE  4  G  SCREEN (MD)	CEME: OO SX 225 SX nd 1600 © 5791 30. SIZE	I-I Tale SY Trinil TUBING	O 7850 // /+ RECORD	PACKER SET (MD)
Spectrol 9 23.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOA @	WEIGHT, LE./J  36#  23#  TOP (MD)	CASI T. DEPTH SE  41  785  LINER RECORD  BOTTOM (MD)	ING RECORD (Report (MD) HOS	ort all strings set  1.E SIZE  4  G  SCREEN (MD)	CEME: 600 SX 25 SX 4 1600 CO 5791 30. SIZE	TUBING  TEACTURE, C	@ 7850 // /+ RECORD SET (MD)	PACKER SET (MD)
Spectrol 9 23.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOA @	WEIGHT, LE./J  36#  23#  TOP (MD)	CASI T. DEPTH SE  41  785  LINER RECORD  BOTTOM (MD)	ING RECORD (Report (MD) HOS	ort all strings set  1.E SIZE  4  G  SCREEN (MD)	CEME:  CO 5X  25 5X  nd 1600  C 5791  30.  SIZE  ACID, SHOT, 1	TUBING  TEACTURE, C	@ 7850 // /+ RECORD SET (MD)	PACKER SET (MD)  UEEZE, ETC.
Spectral 9 28.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOAR  Gallup A/B  Gallup C  Datata. 75	WEIGHT. LB./1  36# 23#  TOP (MD)  ORD (Interval, 812 6526-66 6694-64  476-96' 1-	CASI T. DEPTH SE  41  785  LINER RECORD  BOTTOM (MD)  10642' 4-1  754' 1-1  1/1" 5 P 2 F	BACKS CEMENTO  S'  BACKS CEMENTO  SPF.  7513-17'	SCREEN (MD)	CEME: 600 5X 25 5X 9d 1600 6 5791 30.  SIZE  ACID. SHOT. 1  (AL (MD) 42' 1	TUBING  TEACTURE, C	RECORD SET (MD)  EMENT SQI ND KIND OF 182 92/50  EMESS MESS M.	PACKER SET (MD)  UEEZE, ETC.  MATERIAL USED  ( Y.//ak gel 3509/04/6/20
Spectral 9 28.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOAR  Gallup A/B  Gallup C  Datata. 75	WEIGHT. LB./1  36# 23#  TOP (MD)  ORD (Interval, 812 6526-66 6694-64  476-96' 1-	CASI T. DEPTH SE  41  785  LINER RECORD  BOTTOM (MD)  10642' 4-1  754' 1-1  1/1" 5 P 2 F	BACKS CEMENTO  S'  BACKS CEMENTO  SPF.  7513-17'	ort all strings set  1.E SIZE  4  G  SCREEN (MD)	CEME: 600 5X 25 5X 9d 1600 6 5791 30.  SIZE  ACID. SHOT. 1  (AL (MD) 42' 1	TUBING  TEACTURE, C	RECORD SET (MD)  EMENT SQI ND KIND OF 182 92/50  EMESS MESS M.	PACKER SET (MD)  UEEZE, ETC.
Spectrol 9 28.  CABING BIZE  9.5/8"  5.1/2"  29.  BIZE  NOAE  31. PERFORATION REC  Gallup A/B  Gallup C  Dakota 74  7534-38, 7	WEIGHT. LB./1  36# 23#  TOP (MD)  ORD (Interval, 812 6526-66 6694-64  476-96' 1-	CASI T. DEPTH SE  41  785  LINER RECORD  BOTTOM (MD)  10642' 4-1  754' 1-1  1/1" 5 P 2 F	BACKE CEMENT*  SPF.  150'  SPF.	SCREEN (MD)  82.  DEPTH INTERV  6526-66	CEME: 600 5X 25 5X 9d 1600 6 5791 30.  SIZE  ACID. SHOT. 1  (AL (MD) 42' 1	TUBING  PERACTURE, C  AMOUNT A  Frac /63  COOCO # 16  Frac 964	RECORD SET (MD)  EMENT SQI ND KIND OF 182 92/50  EMESS MESS M.	PACKER SET (MD)  UEEZE, ETC.  MATERIAL USED  ( Y.//ak gel 3509/04/6/20
Spectrol 9 28.  CABING BIZE  9.5/8"  5.1/2"  29.  BIZE  NOAE  31. PERFORATION REC  Gallup A/B  Gallup C  Dakota 74  7534-38', 7	WEIGHT, LB./1  36# 23#  TOP (MD)  ORD (Interval, siz 6526-66 6694-6 476-96' 1- 7518-84', 19	CASI T. DEPTH SE  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKB CEMENT*   SPF.   1-1/2" SPF.   PRO	SCREEN (MD)	CEME:  (O) SX  (25 SK)  (M) (600)  (D) 5791  (S) SIZE  (CID. SHOT. I	TUBING  TUBING  DEPTH I  FRACTURE, C  AMOUNT A  Frac /63  OOOO # 16  Frac 964  OOXXX 16	RECORD  EMENT SQI  ND KIND OF  182 92/5  DO MESH,  O'T gals  O' mesh,  WELL STAT	PACKER SET (MD)  UEEZE, ETC.  MATERIAL USED  ( Y.//ak gel 3509/04/6/20
Spectrol 9 28.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOAE  31. PERFORATION REC  Gallup A/B  Gallup C  Dakota 74  7534-38, 7	WEIGHT, LB./3  36#  23#  TOP (MD)  ORD (Interval, size 6526-66 94-676-96' 1-7578-84')  ION   PRODE	CASI T. DEPTH SE  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BACKE CEMENT*  SPF.  150'  SPF.	SCREEN (MD)	CEME:  (O) SX  (25 SK)  (M) (600)  (D) 5791  (S) SIZE  (CID. SHOT. I	TUBING  TUBING  DEPTH I  FRACTURE, C  AMOUNT A  Frac /63  OOOO # 16  Frac 964  OOXXX 16	RECORD  RECORD	PACKER SET (MD)  UEEZE, ETC.  MATERIAL USED  (X.//nk ge/, 350910416/20  X-//nk ge/, 254849416/30
Spectrol 9 28.  CABING BIZE  9.5/8"  5.1/2"  29.  BIZE  NOAE  31. PERFORATION REC  Gallup A/B  Gallup C  Dakota 74  7534-38', 7	WEIGHT, LB./3  36#  23#  TOP (MD)  ORD (Interval, size 6526-66 94-676-96' 1-7578-84')  ION   PRODE	CASI T. DEPTH SE  4/ 785  LINER RECORD BOTTOM (MD)  THE AND MATERIAL SECTION METHOD (CASI  CASI  CASI  CASI  CASI  A/ 785  4/ 785  CASI  C	BACKS CEMENT*  SACKS CEMENT*  SPF.  SPF.  SPF.  SPS.  PRO  Flowing, gas lift, g	SCREEN (MD)	CEME:  (O) SX  (25 SK)  (M) (600)  (D) 5791  (S) SIZE  (CID. SHOT. I	TUBING  FRACTURE, C  AMOUNT A  Frac 163  (0000 # 16  Frac 964  (0000 # 16	RECORD  RECORD	PACKER SET (MD)  PACKER SET (MD)  UEEZE, ETC.  MATERIAL USED  X-link gel  254849 4 16/30  UB (Producing or  CLM9  GASOIL BATIO
Spectrol 9 28.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOME  31. PERFORATION REC  Gallup A/B  Gallup C  Dakota 74  1534-38, 7  33.*  DATE FIRST PRODUCT  12-22-8.	WEIGHT, LE./S  36#  23#  TOP (MD)  ORD (Interval, 812  6526-66  6694-676-96' 1-7578-84',  ION PRODI	CASI T. DEPTH SE  41  785  LINER RECORD BOTTOM (MD)  TE and number)  642' 4 754' 1-4  1/2" 5 P2 F;  7655 - 82'-  GCTION METHOD (  1/2 Mpring	BACKB CEMENT*  SPF.  '2" SP2F  '1-1/2" SPF.  PRO  Flowing, gas lift, g	SCREEN (MD)  82. A DEPTH INTERV  6526-66  DUCTION  DUMPING—size and	CEME: 600 5X 25 5X 1/25 5X 1/200 00 5791 30.  SIZE  ACID. SHOT. 1  AL (MD)  42'  42'  42'  42'  44'  44'  44'  44	TUBING  TUBING  FRACTURE, C  AMOUNT A  Frac 163  (0000 # 16  Frac 964  (0000 # 16  Frac 964  (0000 # 16  Frac 964	RECORD  RECORD	PACKER BET (MD)  PACKER BET (MD)  UEEZE, ETC.  MATERIAL USED  X-link gel,  254849 16/30  UB (Producing or
Spectrol 9 28.  CABING SIZE  9.5/8"  5.1/2"  29.  BIZE  NOAE  Gallup A/B  Gallup C  Dakota 74  7534-38, 73  33.*  DATE FIRST PRODUCT  12-22-86  DATE OF TEST	WEIGHT, LE./S  36#  23#  TOP (MD)  ORD (Interval, 812  6526-66  6694-676-96' 1-7578-84',  ION PRODI	CASI T. DEPTH SE  41  785  LINER RECORD  BOTTOM (MD)  10 42' 4-4  754' 1-4  1/2" 5 P 2 F  7655 - 82'-  CTION METHOD (MP)  CHOKE BIZE	BACKE CEMENT*  SO'  BACKE CEMENT*  SPF.  '2" SPF.  '1-1/2" SPF.  PROD'N. FOR TEST DERIOD  OUL.—BBL.	SCREEN (MD)  82. A DEPTH INTERV  6526-66  DUCTION DUMPING—size and	CEME:  OO SX  225 SK  Ad /600  O 5791  30.  SIZE  ACID. SHOT. I  AL (MD)  42'  42'  44'  44'  454'  CAS—MCP	TUBING  TUBING  FRACTURE, C  AMOUNT A  Frac 163  (0000 # 16  Frac 964  (0000 # 16  Frac 964  (0000 # 16  Frac 964	RECORD  RECORD	PACKER SET (MD)  PACKER SET (MD)  UEEZE, ETC.  MATERIAL USED  X-link gel  254849 4 16/30  UB (Producing or  CLM9  GASOIL BATIO

oregoing attached information is complete and correct as determined from all available records 36. I hereby certify that SIGNED 4

\*(See Instructions and Spaces for Additional Data on Reverse Side)







Job separation sheet

	·		

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## Energy, Minerals and Natural/Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instruction

DISTRICT III 000 Rio Brazos R.L., Aziec, NM 87410	REQU	EST FO	OR ALLOWAE	BLE AND	AUTHORIZ	ZATION					
TO TRANSPORT OIL A  Operator  Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl.						Wall X	Well API No.				
Mobil Producing IX. & N.M.	inc., inro	illa Age	SIIC MOON CAP	. <del>u</del> 1100.	0.6. 110.			· <del></del>			
	Texas 79	702		O O	er (Piease expla	2(4)					
leason(s) for Filing (Check proper box)		Omm is	Transporter of:		CHANGE O		NSATE GAT	HER TO	GARY		
New Well	Oil		Dry Gas	W	ILLIAMS EN	IERGY COP	R. EFFECT	IVE 6-1-	90		
Recompletion U	Casinghes	_	Condensate								
change of operator give same											
ad address of previous operator  I. DESCRIPTION OF WELL	ANDLEA	SE									
Lease Name	ALLE DE	Well No.	Pool Name, Include	ng Formation			( Lease Federal or Fee	_	esse No.		
Cullins-Federal		4	W Lindri	th-Gall	up Dak	ota		SF'-(	080472		
Location Unit Letter M	. 108	4	Feet From The	SLio	e and10-	4.6 Fe	et From The _	W	Line		
			Range 3W		MPM, Rio				County		
	ip 24N										
II. DESIGNATION OF TRAINAME of Authorized Transporter of Oil	NSPORTE	or Conden	L AND NATU	RAL GAS Address (Giv	e address to wi	hich approved	copy of this fo	rm is to be s	eni)		
Gary-Williams Ener	X)			Rep.Pl	.,370_1	17St.St	e.5300	Den C	0.8020		
Name of Authorized Transporter of Casi	nghead Gas	\sqrt{\sq}}\sqrt{\sq}}}}}}}}\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	or Dry Gas		e address to w						
El Paso Natural Ga			100		ox 1492			exas 7	9978		
If well produces oil or liquids, give location of tanks.	Unit D	4	24N 3W		y connected?	When					
f this production is commingled with the	t from any oth	er lease or	pool, give comming	ling order num	ber:						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	n - (X)	1		i	<u>i</u>	<u>i</u>	Ĺ				
Date Spudded		ni. Ready to	Prod.	Total Depth	Total Depth			P.B.T.D.  Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			Pay		Tubing Dep				
Perforations				1				Depth Casing Shoe			
				(T) (T) M	NC RECOR	<u> </u>					
		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET	<u> </u>	SACKS CEMENT				
HOLE SIZE	CA	SING & TU	JBING SIZE		DET IN SE	<u>'</u>	-				
V. TEST DATA AND REQUI	EST FOR	HIOW	ARLE	<u> </u>	<del></del>		1				
OIL WELL (Test must be after	recovery of u	otal volume	of load oil and mu	n be equal to a	r exceed top al	lowable for th	is depth or be	for full 24 ho	n#5.)		
Date First New Oil Run To Tank	Date of Te			Producing N	Method (Flow, p	nemp, gas lift,	esc.)				
				Casina Bras	Casing Press (C. E. A. V.						
Length of Test	Tubing Pr	essure		Casing Free	n(						
Actual Prod. During Test	Oil - Bbls			Water - Bbi	JUN	11 1 1990	Gas- MCF				
					Oll C	ON. C	VIV		<del> </del>		
GAS WELL	Length of	Test		Bbls. Cond	mate/MMCF[		Gravity of	Condensate			
Actual Prod. Test - MCF/D				_			Choke Size		- '.		
Testing Method (pilot, back pr.)	Tubing Pr	ressure (Shu	at·is)	Casing Pres	usure (Shut-in)		- CANAL SILE		. <del></del>		
VL OPERATOR CERTIF	CATE O	F COM	PLIANCE			NSERV	'ATION	DIVISI	ON		
I hereby certify that the rules and re-	gulations of the	e Oil Conse	ervation		OIL CONSERVATION  Data Approved JUN 1 1				<b></b>		
Division have been complied with a in true and complete to the best of n	nd that the info to knowledge	ormauos go and belief.	ACE SOOAC	Dat	יפ אחרייי	ed	JUN 1	1990			
				11	۷ د انتومور ۱ ت.		λ) ∈	Λ	,		
Thulou 2003				By		3	1) E	The -	, 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature SHIRLEY TOOD

Printed Name 6-8-90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(915)688-2585 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Senarate Form C-104 must be filed for each pool in multiply completed wells.