Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of P

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address P.O. Box 633 Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: New Well WILLIAMS ENERGY EFF. 6-1-90 X Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease FED Lease No. Well No. Pool Name, Including Formation Lease Name State, Federal or Fee 078913 LINDRITH GALLUP-DAKOTA, WEST 40 LINDRITH B UNIT Location Feet From The $\frac{N}{}$ Line and $\frac{1980}{}$ Feet From The Line 860_ Unit Letter _ , NMPM, RIO ARRIBA Range 3W Section 15 Township 24N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 Name of Authorized Transporter of Oil GARY-WILLIAMS ENERGY COR Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X P.O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS CO Rge. Is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Twp. Sec Unit 24N 3W 1 15 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well | Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pr Date First New Oil Run To Tank Date of Test Choke Size Casing P Tubing Pressure Length of Test JUNI I 1990 Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test CIL CON. DIY Bbis. Condensate/MMCFIST. 3 **GAS WELL** Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 is true and complete to the best of my knowledge and belief. Date Approved _ るシュン Mulan By_ Water Land Signature SHIRLEY TODD SUPERVISOR DISTRICT #3 Title Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

6-8-90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)688-2585

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Senseste Form C-104 must be filled for each nool in multiply completed wells