

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
JAN 06 1986

2. NAME OF OPERATOR: Mobil Producing TX & NM Inc.
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR: 9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1815 FSL & 560 FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED
7-31-85

5. LEASE DESIGNATION AND SERIAL NO.
SF-078913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith "B" Unit

8. FARM OR LEASE NAME

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

W. Lindrith-Gallup/Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-24N, R-3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 9-26-85 16. DATE T.D. REACHED 10-24-85 17. DATE COMPL. (Ready to prod.) 12-9-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-7084 19. ELEV. CASINGHEAD 7070

20. TOTAL DEPTH, MD & TVD 7800 21. PLUG BACK T.D., MD & TVD 7775 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7400-7524 & 7596-7626 Dakota

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind, N. GR, LS Sonic/Waveform, LD/CN OIL CON. DIV.

28. CASING RECORD (Report all strings set in well) DIST 3

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	421	17-1/4	450x B (527 cf)	circ 140x
8-5/8	24#	3300	12-1/4	1800x C (2376 cf)	not circ
5-1/2	15.5#	7800	7-7/8	900x B-Neat + 1140x TALC (2479 cf)	circ 150x

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8		7029

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf Dakota w/LJSPF - 7596-7626 (31 holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Perf Dakota w/LJSPF - 7400-7524 (30 holes)				7626-7426	Spot 200 gal 10% acetic acid.
				7596-7626	Bkdn w/6200 gal 2% KCL FW + 62 RCNBS. Mini frac w/19,000 gal 2% KCL Filter FW.

33.°				PRODUCTION			SEE REVERSE	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-9-85		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-11-85	24	16/64	→	100	545	86	5450	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
300	900	→				46.6 @ 60°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold - shut-in pending gas connection TEST WITNESSED BY KODI

35. LIST OF ATTACHMENTS Logs, Inclination Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Nancy Lewis TITLE Authorized Agent DATE 1-2-85

(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	4180	5430	Sand, shale & coal			
Mancos	5430	6435	Shale			
Gallup	6435	6631	Sand			
Mancos	6631	7318	Shale			
Greenhorn	7318	7379	Limestone & Shale			
Graneros	7379	7398	Shale			
Dakota	7398	7664	Sand & shale			
Burro Canyon	7664	7685	Sand			
Morrison	7685	7800	Sand & shale			
				SWF w/63,000 gal 40# x-link versagel 2% Filter KCL FW + 126,000# 20/40 OTTAWA sd.		
				Bkdn w/200 gal 10% N2 Acetic acid + 6000 gal 2% KCL Filter FW + 80 RCNBS. Pmp w/89,000 gal 2% Filter KCL FW + 189,000# 20/40 sd.		