			Form approved.
Form 3160-5 (November 1983)	UNITED STATE	S SUBMIT IN TRIPLIC	on re-
(Formerly 9-331)	DEPARTMENT OF THE	INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND MANA		NM-03991 6. IP INDIAN, ALLOTTER OR TRIBE NAME
SUN	DRY NOTICES AND REPO	ORTS ON WELLS	
(Do not use this	form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT"	for such proposals.)	
i.	_		7. UNIT AGREEMENT NAME
METT X METT	OTREE		S. PARM OR LEASE WAND
2. NAME OF OPERATOR Southland	Royalty Company		Hill Federal
3. ADDRESS OF OPERATOR		RECEIVE	D 9. WHILE NO.
P.O. Drawer	570, farmington, NM 8	37499	3 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  At surface (D) 700' ENI 2 700' EWI			10 Gavi Täh Mancos/Mancos Greenhorn-Graneros-Dakota
Tr square	(D) 790' FNL & 790' FWL	2014	11. SBC., T., R., M., OR BLE. AMD
		BUREAU OF LAND MANAGEN FARMINGTON RESOURCE A	AFNT
	I I BY PYATIONS (Show	whether or, at, oz, etc.)	12. COURTY OF PARISH 18. STATE
14. PERMIT NO.	In. Elevations (Sixow	7378' GL	Rio Arriba New Mexico
16.	Chade Annuarieta Bay Tall	idicate Nature of Notice, Report	or Other Data
	MOTICE OF INTENTION TO:		NUMBEROURNE REPORT OF:
		WATER SHUT-OFF	PEPAIRING WELL
TEST WATER SHUT-O	PCLL OR ALTER CASING MULTIPLE COMPLETE	PRACTURE TREATMENT	
SHOOT OR ACIDISE	ABANDON*	SECOTING OR ACIDISI	NG ABANDOWMENT®
REPAIR WELL	CHANGS PLANS	(Other)	sg & Press Tst Repts X results of multiple completion on Well
(Other)	(7)	Completion or I	Recompletion Report and Log form.)
proposed work. If nent to this work.)	well is directionally drilled, give subs	irface locations and measured and true	t dates, including estimated date of starting any vertical depths for all markers and sones perti-
	MIDU Annuahan Din #4	om 0 17 0E Smuddod 19	-1/4" sunface hole at 10:30 PM
9-17-85	MIRU Aparahoe Rig #4 on 9-17-85. Spudded 12-1/4" surface hole at 10:30 PM		
	9-17-85 and drld to 407'.		
9-18-85	Reamed out to 17-1/2" hole to 392'.		
	Ran 10 joints (374') of 13-3/8", 68#, N-80 casing set at 388'.		
	Cemented with 460 sacks (543 cu.ft.) of Class "B" cement with 1/4#		
	flocele per sack and 3% CaCl2. Plug down at 9:45 PM 9-18-85.		
•			
	Circ 20 bbls cmt to surface.		
9-19-85	Press tested 13-3/8" casing to 600# for 30 minutes - Held OK.		
			eri provinces and account
	•		<b>.</b>
			(D) β n № .
			M COLIVER
			SED-
			Ou 1985
			OIL CON DIVES
18. I hereby certify that	the foregoing is true and correct	Sacratary	DIST 20-24 Vas
SIGNED WILL	Ly. Dreatable M	TLE Secretary	DATE
(This space for Fede	eral or State office use)		
APPROVED BY		TLE	DATE
CONDITIONS OF A	PPROVAL, IF ANT:		

\*See Instructions on Reverse Side