

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH		8. Farm or Lease Name Beek's Babbit
3. Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Wildcat <u>G-G-G</u> <u>Gavilan Mancos/Dakota</u>
15. Elevation (Show whether DF, RT, GR, etc.) 7224' GL; 7236' KB		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in and rigged up Four Corners Drilling Rig #7. Spudded 12½" hole at 2:15 PM, 8-23-85. Drilled to 263' and ran 7 jts. 9-5/8", 36#, K-55 casing. I.E. 250' set at 262' KB, with 135 sx Class "B" cement with 2% CaCl₂ (15% cf). Plug down at 5:15 PM. Cement circulated to surface.

Tested surface casing for 1 hr. at 800 psi. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James S. Hazen</u>	TITLE <u>Field Supt.</u>	DATE <u>8-27-85</u>
APPROVED BY <u>Original Signer by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>AUG 27 1985</u>

CONDITIONS OF APPROVAL, IF ANY: