

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Beek's Babbit
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat G-G-G Gavilan Mancos/Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7224' GL; 7236' KB	12. County Rio Arriba

16.

(Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒ 5 1/2" csg.
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for casing and cement detail.

RECEIVED
SEP 10 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 9/9/85Original Signed by FRANK T. CHAVEZAPPROVED BY SUPERVISOR DISTRICT # 3 TITLE DATE SEP 10 1985

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH
Beek's Babbit #1

9-9-85 Reached TD of 8240' on 9-7-85.

Rigged up and laid down drill pipe and collars. Changed pipe rams. Rigged up and ran 39 jts. (1680') of 5½", 17#, K-55 casing and 166 jts. (6564') of 5½", 15.5#, K-55 casing. Landed at 8238' KB with Halliburton DV tools at 3680' and 5971'. Rigged up and washed to bottom. Rigged up and cemented 1st stage with 10 bbl. mud flush followed by 500 sx 50/50 Poz with 2% gel, 6½# Gilsonite and ¼#/sk flocele (695 cf slurry). Bumped plug at 8:40 AM 9/8/85. Float checked good. Opened DV tool at 5971' and circulated with rig pump for 2 hrs. Cemented 2nd stage with 10 bbl. mud flush followed by 200 sx 65/35 Poz with 12% gel & ¼#/sk flocele tailed by 200 sx 50/50 Poz with 2% gel, 6½#/sk Gilsonite and ¼#/sk flocele (802 cf slurry). Bumped plug at 11:44 PM 9/8/85. Float checked good. Opened DV tool at 3680' and circulated with rig pump for 3 hrs. Cemented 3rd stage with 10 bbl. mud flush followed by 375 sx 65/35 Poz with 12% gel & ¼#/sk flocele tailed with 75 sx 50/50 Poz with 2% gel, 6½#/sk gilsonite and ¼#/sk flocele (1087 cf slurry). Plug down at 2:40 PM 9/8/85. Float checked good. Full returns throughout all 3 stages with the 3rd stage circulating 10 good bbls. of cement to surface.

Rig released at 5:00 PM, 9/8/85.