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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Oryx Energy Company</u>		Well API No. <u>30-039-23807</u>
Address <u>P. O. Box 1361, Midland, Texas 79702</u>		
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain) <u>Effective 3-1-90</u>
New Well <input type="checkbox"/>	Change in Transporter of:	To Correct C-104 dated 2-16-90
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	1. Change Oil Transporter
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	2. <u>Oryx laid gas transport line to sales point.</u>
If change of operator give name and address of previous operator		<u>Also, allocation meter belongs to Oryx.</u>

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Beeks Babbit (BPO)</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Cavilan Mancos</u>	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>25-N</u> Range <u>2-W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Meridian Oil, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 4289, Farmington, N.M. 87499-4289</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Oryx Energy Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1861, Midland, Texas 79702</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>17</u>
	Twp. <u>25N</u>	Rge. <u>2W</u>
	Is gas actually connected? <u>Yes</u> When ?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maria L. Perez
Signature
Maria L. Perez
Printed Name
2-23-90
Date
915-688-0375
Telephone No.
Protraction Analyst
Title

OIL CONSERVATION DIVISION

Date Approved FEB 28 1990
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.