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PISTE OF LICEM MICRIPIO Energy, Minerals and Natural Resources Department

Revised 1-1-89
Sue Instructions
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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| IRICT III) Rio Brazos Rd., Azzec, NM 87410 | REQUES | SIFUE | 1 / 10 | | | TUDAL CA | 0 | | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for all owable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.