

November 1983)
(Formerly 9-330)

CORRECTED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FILL BACK ☐ DIFF. REINFR. ☐ Other ☐		88 JUN 23 PM 2:41	
3. NAME OF OPERATOR Mobil Producing TX & NM Inc.					
4. ADDRESS OF OPERATOR 9 Greenway Plaza - Suite 2700 - Houston, TX 77046					
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1850 FNL & FEL At top prod. interval reported below At total depth Same					
14. PERMIT NO.		DATE ISSUED 8-15-85			
15. DATE SPUDDED 10-8-85		16. DATE T.D. REACHED 11-5-85		17. DATE COMPL. (Ready to prod.) 1-23-86	
18. ELEVATIONS (OF. BKS. ST. OR, ETC.): KB-7134		19. SLEV. CASINGHEAD 7120			
20. TOTAL DEPTH, MD & TVD 7100		21. PLUS. BACK T.D., MD & TVD 6958		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6664-6746, 6804-6897 Gallup	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind/SFL, BHC Sonic, CN, CH-CN	
27. WAS WELL CORED No					
28. CARING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8		36#		409	
5-1/2		15.5#		6831	
MOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4		400x C1 B (468 cf)		circ 75x	
8-3/4		405x 1-1 TALC + 2000x		TOC 2330	
TWT Lite (4126 cf)					
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4		6262		6974	
BACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
150		--		SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				6150	
				6150	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6804-6897		Bkdn w/6800 gal 2% KCL Filter +			
		68 RNCBS. SWF w/84272 gal 40#			
		GWX07 gel + 117,500# 20/40 Ottawa sand.			
31. PERFORATION RECORD (Interval, size and number)					
Perf Gallup w/1/2 JSPF @ 6804-18, 6826-33, 6844-47, 6876-82, 6891-97 (34 holes)					
Perf Gallup w/1/2 JSPF @ 6664-71, 6675-78, 6684, 96, 6701, 6706-15, 6720, 6728-33, 6744-46 (39 holes)					
32. PRODUCTION (SEE REVERSE)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
1-23-86		flowing		shut-in	
DATE OF TEST		HOURS TESTED		CHOSE SIZE	
1-29-86		24		16/64	
PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
		240		320	
WATER—BSL.		GAS—OIL RATIO			
8		1333			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
460		pkc			
OIL—BSL.		GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)		43.0 @ 60°			
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - pending gas connection					
34. LIST OF ATTACHMENTS logs					
35. I hereby certify that the foregoing and other information is complete and correct as determined from all available records					
SIGNED <i>W. J. German</i>		TITLE <i>Authorized Agent</i>		DATE <i>6/20/88</i>	

Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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