Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Michael Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos Rd., Azlec, NM 87410	REQUES	ST FOR	R ALL	OWABI	E AND A	UTHORIZ URAL GA	ATION S				
		Well AP	No.								
perator Mobil Producing TX. & N.M.	Inc., Thru it	s Ager	nt Mo	bil Expl.	& Prod. (J.s. Inc.					
ddress 2.0. Box 633 Midland, T	exas 7970	2				(D)					
eason(s) for Filing (Check proper box) iew Well accompletion hange in Operator	<u>س</u> س	Other (Please explain) TO CHANGE OIL/CONDENSATE GATHER TO GARY WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90									
change of operator give name											
PROPERTION OF WELL AND LEASE						Formation Kind of			Lease No.		
ease Name	w	Mell Mor Loot Latine's Incidental				State,			deni or Fee SF078907		
Lindrith B Unit									_		
ocation Unit LetterG	_ :1850)1	Feet Fro	om The	Line		① Feet		<u>E</u>	Line	
Section 4 Townsh			Range			(PM, Ri	o Arrib	a		County	
II. DESIGNATION OF TRAI	NSPORTER	OF OI	L ANI	D NATU	RAL GAS	address to W	hich approved o	copy of this for	m is to be se	nt)	
lame of Authorized Transporter of Oil					Don D1 370 175+ Ste5300 Den CO 80202						
Gary-Williams Energy Cor. ame of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Paso Natural Gas Co.				P.O. Box 1492, El Paso, Texas 79978 Is gas actually connected? When?							
f well produces oil or liquids,	Unit S	4 1	Twp. 24	Rge.						<u> </u>	
this production is commingled with the	t from any other	lease or p	pool, giv	e comming	ing order num	ber:					
v. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl.	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						<u> </u>		Depth Casin	g Shoe		
					CT CENT	NG PECO	PD	<u> </u>			
	T	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE									-	
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR A	LLOW	ABLE	<u> </u>	. he equal to	ar exceed too a	llowable for the	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	Date of Test	ai volume	oj toda	ou and ma	Producing 1	Method (Flow,	pump, gas lift,	eic.)			
Date First New Oil Run To Tank		Tubing Pressure				Casing headre E 15 E 1 W			Oloki Size		
Length of Test		Oil - Bbls.			Water - Bo	Water - Boh JUN1 1 1990		On-MCF			
Actual Prod. During Test	Oil - Bois.	<u> </u>						 			
GAS WELL					Table Cond	OIL CO	DN. DI	Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	est			1		·				
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
TO OPERATOR CERTIFIE	TCATE OF	COM	PI.IA	NCE		011 00	MICEDI	/ΔΤΙΩΝ	DIVISI	ON	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION JUN 1 1 1990					
is true and complete to the best of	my knowledge a	nd belief.			∥ Da	te Appro			^		
Shaley Joan					Ву	By Bush District 40					
Signature 0 Mosil Extraor Table 1 100 SHIRLEY TODD AS ASSENTION Tide					Tit	SUPERVISOR DISTRICT #3					
6-8-90 (915)688-2585 Date Telephone No.							į · ·		• • • • • • • • •		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.