

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 10-03-85									
Company El Paso Natural Gas		Connection									
Well So. Blanco		Formation Pictured Cliffs									
Completion Date 10-03-85		Total Depth 3490	Plug Back TD 3464								
		Elevation 7209 GR	Form or Lease Name Lindrith Unit								
Csg. Size 4.500	Wt. 10.5	d 4.052	Set At 3475								
		Perforations: From 3322 To 3452									
Req. Size 1.660	wt. 2.3	d 1.380	Set At 3452								
		Perforations: From To									
Type Well - Single - Fractured - G.G. or G.O. Multiple Single		Packer Set At None	Well No. #114								
Producing Thru Tbg.		Reservoir Temp. °F a	Mean Annual Temp. °F								
		Baro. Press. - P _a 12	Unit Sec. Twp. Hgt. 0 07 24 02								
L	H	G _g	% CO ₂ % N ₂ % H ₂ S								
		Prover	Meter Run Taps								
FLOW DATA											
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
1.							736		939		7 Days
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd				
1.											
2.											
3.											
4.											
5.											
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature	
1.											
2.											
3.											
4.											
5.											

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 OIL CON. DIV.
 DIST. 3

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{P_c^2}{P_c^2 - P_w^2}$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \frac{P_c^2}{P_c^2 - P_w^2}$

ACF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \frac{P_c^2}{P_c^2 - P_w^2}$

NO.	P _r	P _w	P _w *	P _c ² - P _w ²
1.				
2.				
3.				
4.				
5.				

Absolute Open Flow _____ Mcfd @ 15.025 Angle of Slope @ _____ Slope, n _____

Remarks: _____

Approved By Commission:	Conducted By: Les Hepner	Calculated By: Ed Mabe	Checked By: kld
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