

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Mobil Producing TX & NM Inc

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 1880 FWL

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

DATE ISSUED

8-12-85

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

8-26-85

16. DATE T.D. REACHED

10-4-85

17. DATE COMPL. (Ready to prod.)

10-31-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB-6881, GL-6869

19. ELEV. CASINGHEAD

6869

20. TOTAL DEPTH, MD & TVD

7665

21. PLUG, BACK T.D., MD & TVD

7627

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7272-7494 OA Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LD-CN, Dual Induction, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	390	17-1/2	500x (586cf) B	circ 190x
8-5/8	24#	3293	12-1/4	430x B + 47x B Neat (559 cf)	not circ
5-1/2	15.5#	7665	7-7/8	250x lite + 1750 B	not circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2/58	7200	

31. PERFORATION RECORD (Interval, size and number)

Perf Dakota w/ 1JSPF @ 7384-90
7464-94 (23 holes)

Perf Dakota w/ 1JSPF @ 7272-7300,
7322-34 (28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7494-7294	Spot 200 gal 7 1/2% non-emulsifying acetic acid
7384-7494	TR w/spot acid + 2300 gal. 2% KCL FW + 46 RCNBS

-see attached-

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-31-85	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-7-85	24	18/64		128	354	18	2766

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
270	0					45.0 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold - shut-in pending gas connection

TEST WITNESSED BY

K .D.- Jones

35. LIST OF ATTACHMENTS

Logs, Inclination Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE Authorized Agent

DATE

11-18-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde Cliff House	4712	5283	Sand			
Point Lookout	5283	5380	Sand			
Mancos	5380	6311	Shale			
Gallup	6311	7271	Shale & Sand			
Dakota	7271	7531	Sand			
Burro Canyon	7531	7665				

Lindrith "B" Unit #28

#32 Cont.

7384-7494

SWF w/ 70,000 Versagel 1400 x-link
+ 129,000# 20/40 Sand

7334-7272

TR w/2300 gal 2% KCL FW + 48 RCNBS

7272-7334

SWF w/ 70000 gal versagee 1400 x-link
+ 129000# 20/40 sand.

NEGATIVE

ARAPAHOE DRILLING CO., INC.

P. O. BOX 26687

ALBUQUERQUE, NEW MEXICO 87125

DEC 05 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

STEVE SCHALK
PRESIDENT

RECEIVED

November 25, 1985

DEC 24 1985

PROB. REG.
ACTG.

Operator: Mobil Producing Texas & New Mexico

Lindrieth "B" Unit 28
Section 16, Twonship 24N, Range 3W
Rio Arriba County, New Mexico

DEVIATION RECORD

<u>DATE</u>	<u>DEPTH</u>	<u>DEVIATION</u>
8-26-85	395'	3/4°
8-27-85	900'	1/4°
8-28-85	1400'	3/4°
8-28-85	1426'	1°
8-29-85	2023'	3/4°
8-29-85	2486'	1°
8-30-85	2990'	3/4°
9-1-85	3298'	1°
9-4-85	3848'	1°
9-5-85	4221'	1°
9-7-85	4718'	3/4°
9-8-85	5250'	3/4°
9-12-85	6128'	1°
9-17-85	7262'	1°
10-5-85	7665'	3/4°

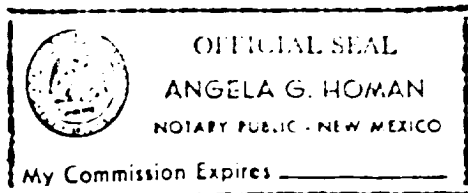
ARAPAHOE DRILLING CO., INC.

Larry H. Williams
Office Manager

STATE OF NEW MEXICO
COUNTY OF BERNALILLO

Subscribed and sworn to before me, a Notary Public,
this 25th day of November, 1985, by Larry H. Williams,
Office Manager of Arapahoe Drilling Co., Inc.

RECEIVED
DEC 11 1985
OIL CON. DIV.
DIST. 3



Angela G. Homan
Notary Public