

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF 078914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Lindrith Unit

FARM OR LEASE NAME

Lindrith Unit

9. WELL NO.

115

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pic. Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T-24-N, R-3-W
NMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR. ☐

Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)

At surface 1060'N, 1815'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-22-85

16. DATE T.D. REACHED

8-25-85

17. DATE COMPL. (Ready to prod.)

9-23-85

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

6950' GL

19. ELEV. CASINGHEAD

6950'

20. TOTAL DEPTH, MD & TVD

3087'

21. PLUG, BACK T.D., MD & TVD

3075'

22. IF MULTIPLE COMPL.
HOW MANY*

One

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2968-3058' (S. Blanco Pic. Cliffs)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Formation Density/Comp. Neutron; Dual Ind.; Cyberlook; Temp Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	342'	12 1/4"	236 cu ft	
4 1/2"	10.5#	3087'	6 1/4"	274 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	3040'	

31. PERFORATION RECORD (Interval, size and number)

2968, 2970, 2972, 2975, 2978, 2981, 2984,
2987, 2990, 2993, 2996, 3008, 3011, 3014,
3017, 3020, 3046, 3049, 3056, 3058 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2968-3058	54,000# 10/40 sand & 63,756 gals water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-11-85		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-23-85	3 Hrs.	3/4"	→	0	62 MCF	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
SI 920	SI 920	→	0	426	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Jimmy Boone

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

9-24-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2560'	2692'	ss. White cr-grn s.			
Kirtland	2692'	2835'	Gry sh interbedded w/tight gry fine-grn ss.	Ojo Alamo	2560'	
Fruitland	2835'	2964'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Kirtland	2692'	
Pictured Cliffs	2964'	3087'	Gry, fine-grn tight, varicolored soft ss.	Fruitland	2835'	
				Pic. Cliffs	2964'	

38. GEOLOGIC MARKERS