

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450'S, 1550'W

At top prod. interval reported below

At total depth

RECEIVED

NOV 01 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF 078883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Canyon Largo Unit

8. FARM OR LEASE NAME
Canyon Largo Unit

9. WELL NO.
61

10. FIELD AND POOL, OR WILDCAT
S. Blanco Pic. Cliffs

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-25-N, R-6-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 10-2-85 16. DATE T.D. REACHED 10-5-85 17. DATE COMPL. (Ready to prod.) 10-30-85 18. ELEVATIONS (OF. R&B, RT. CR, ETC.)* 6803' GL 19. ELEV. CASINGHEAD 6803'

20. TOTAL DEPTH, MD & TVD 2950' 21. PLUG, BACK T.D., MD & TVD 2938' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2761-2822' (S. Blanco Pic. Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density CNL; Correlation Gamma-Ray L; Temp S. Ind. Guard Log; Comp. Analyzed Log S; Comp. Density Dual Spaced Neutron L 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	140'	12 1/4"	106 cu ft	
2 7/8"	6.4#	2949'	6 3/4"	516 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) Pressure tested to 4000 psi-ok. Perf'd 2761, 2765, 2769, 2773, 2777, 2781, 2785, 2788, 2802, 2805, 2809, 2812, 2819, 2822 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2761-2822' AMOUNT AND KIND OF MATERIAL USED 48,000# 10/20 sand & 55,982 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION 10-5-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 10-30-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. -0- CASING PRESSURE SI 671 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY
Les Hepner

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-31-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2122'	2265'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	2122'	
Kirtland	2265'	2618'	Gry sh interbedded w/tight gry fine-grn ss.		2265'	
Fruitland	2618'	2749'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2618'	
Pictured Cliffs	2749'	2949'	Gry, fine-grn tight, varicolored soft ss.		2749'	