Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved.
Budget Bureau No. 1004-0136

(formerly 9-331C)		UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR			Expires August 31, 1985	
		LAND MANAGEM	-		5. LEASE DESIGNATION AND SERIAL NO.	
				12	SE 078915 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
	Y FOR PERMIT 1	O DRILL, DE	EPEN, OR P	LUG BACK	O. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TIPE OF WORK	LL 🛛	DEEPEN 🗌	P! I	JG BACK 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL				o back _	Tindwith mit	
WELL W	ELL X OTHER	_	SINGLE X	MULTIPLE ZONE	Lindrith Unit 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Lindrith Unit	
El Paso 3. ADDRESS OF OPERATOR	<u>Natural Gas C</u>	Company			9. WELL NO.	
					_69R	
PO BOX 4	289, Farmingt port location clearly and	on, NM 874	99) to \$\)	10. FIELD AND POOL, OR WILDCAT	
At surface 1850'S,		in accordance with an	DECE	パピロ	S. Blanco PC 11. SEC., T., R., M., OR BLE.	
At proposed prod. zon			KEUL	I V L D	AND SURVET OR AREA	
At proposed prod. 200	e		AUG	1 5 1985	Sec. 23, T-24-N, R-3-W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	LEST TOWN OR POST OF	FICE*		NMPM 12. COUNTY OR PARISH 13. STATE	
4miles W	est of Lindri	th. NM			Rio Arriba NM	
15. DISTANCE FROM PROPU LOCATION TO NEAREST	*D*		NO. OF ACRES IN	LEASE 17. NO.	OF ACRES ASSIGNED	
PROPERTY OR LEASE L (Also to nearest drig	. unit line, if any)	925'	Unit		160	
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	SED LOCATION* RILLING, COMPLETED,	19.	PROPOSED DEPTH	20. ROTA	ARY OB CABLE TOOLS	
	S LEASE, FT. 8UU	RILLING OPERATION	3265	1	Rotary	
21. ELEVATIONS (Show whe 7120 GL	Siner Dr. RT, GR, etc.)	UBJECT TO COMPLIA	NCE WITH ATTACK		22. APPROX. DATE WORK WILL START*	
7 2 2 0 0 H		GENERAL REQUIREM ROPOSED CASING	ENTS"	This ac	tion is subject to technical and	
		ROPOSED CASING A	IND CEMENTING	PROGRAMPICCOCC	iral review pursuant to 43 CFR 3165.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	РТН	Deal pursuant to 43 CFR 3165.4.	
12 1/4"	8 5/8 "	24.0#	 120 _	<u>' 100</u>	cu.ft.circulated	
7.7/8.	4 1/2"	10.5#	<u> 3265</u>		cu.ft.cover Ojo Alamo	
					•	
Selective	ely nerforate	and cand w	ator fract	buwa bba B	ictured Cliffs	
formation	i.	and sand w	ater rraci	ture the P	ictured Cliffs	
•						
A 3000 ps	si WP and 600	0 psi test	double gat	te prevent	er equipped with	
blind and	d pipe rams w	ill be used	for blow	out preve	ntion on this well.	
This gas	is dedicated	•			PARINES	
The SW/4	of Section 2	3 is dedica	+00 +0 +6	is vall ID)	BUBIVEIM	
1.1.0 511/4	or beceron 2	J is dedica	ted to thi	ra Mett	ไป	
				u u	AUG 2 3 1985	

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive space of proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
siches Jeggy Joah	Drilling Cle	rk 8-12-85
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·	APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	PAAUG 2 0 1985
CONDITIONS OF APPROVAL, IF ANY:		[s/ J. Stan McKee
4. K	NMOCC	O M MILLENBACH
C/B	*See Instructions On Reverse Side	AREA MANAGER

'AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries	of the Section	i.	
Operator	MIDS CAR CON	DARRE	Lease	(SF	079015)	Well No.
EL PASO NATURAL GAS COMPANY Unit Letter Section Township			LINDRITH UNIT	``	078915)	69R
L Letter	23	24N	Sande SM	County	Anni ha	
Actual Footage Loca	<u> </u>	<u> </u>		TTO 1	Arriba	
1850	c	outh time and	925 _{fe}		West	lta-
Ground Level Elev:	feet from the Producing Form		Pool	eet from the		line edicated Acreage:
7120	=	d Cliffs	S.Blanco	Ext.		160 Acres
7 (01:1		ted to the subject	all by colored asset	or hagh	marka az +k-	
1. Outline in	e acteake denica	ted to the subject w	err by colored pencil	or nachure	marks on the	higr neiow.
2 If more th	an one lesse is	dedicated to the wa	II. outline each and i	dentify the	ownership the	ereof (both as to working
interest an		Translation to the We	ii, oddinio oddii diid i	continy the	omnoronip me	TOOL (BOTH TO TO MOLKING
	<i></i> - <i></i>					
3. If more tha	n one lease of d	ifferent ownership is	dedicated to the wel	l, have the	interests of a	all owners been consoli-
dated by co	ommunitization, u	nitization, force-pool	ing. etc?			
		. 44	, 111 . II		on	
X Yes	∐ No If ar	swer is "yes," type	ot consolidation <u>Un</u>	<u>ııtızatl</u>	UII	
. If answer i	s "no" list the	owners and tract deep	crintians which have	actually be	en consolidat	ed. (Use reverse side of
	necessary.)		emperons which have	actually be	en consoliuat	ed. (Obe levelbe side of
	•	ed to the well until al	l interests have been	consolidat	red (by comm	unitization, unitization,
					•	approved by the Commis-
sion.			,	11101031	, 1145 50011 4	Fr. C. C. S. J. M. C. Commis-
						CERTIFICATION
	1	,	1			
	 	hear!	MED		1	rtify that the information con-
	<u> </u>	KHI;H	VEII			in is true and complete to the
	I		3 1985	/	best of my	knowledge and belief.
	1	AUG I	3 1305 j		Seace	y Loah
	l		 		Name	,
						ng Clerk
					Position	- M-4 1 C
	I I		1			o Natural Gas
	1		·		Company	+12 1981
	1		1		Mille	est 12, 1985
	Sec		ı		Date	
	I		1			
	·					
	''''''''''''''''''''''''''''''''''''''			35 Day 200	I hereby co	ertify that the well-location
8	1	23		Ny e i	53	is plat was plotted from field
	1		1	V 22 65	notes of ac	itual surveys made by me or
9251	1	3	AUG 2 3	្រុលខុត្ត 🏳 🌡	under my su	pervision, and that the same
	i	3	1 40023	1000	1	correct to the East of my
	i	3	OIL COM	. DIV.	knowledge o	and belief.
1 1	· 		+- D IST		'	··
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	1	3			Date Surveyed	LAND SUA
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1850	!	3	i		Regulatered Pro	otessional Sameer
%		3	1		1	Meskel a
	1	8	!		E DI	uat 7 1
			<u> </u>		Certification	THE LE SUIT.
					2050	S. KLAN

