

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

SF 078914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith Unit

8. FARM OR LEASE NAME

Lindrith Unit

9. WELL NO.

116

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pic. Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-24-N, R-3-W
NMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1835'N, 1465'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. FARMINGTON RESOURCE AREA

15. DATE SPUDDED

8-29-85

16. DATE T.D. REACHED

9-1-85

17. DATE COMPL. (Ready to prod.)

9-25-85

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*

7221' GL

19. ELEV. CASINGHEAD

7221'

20. TOTAL DEPTH, MD & TVD

3369'

21. PLUG, BACK T.D., MD & TVD

3357'

22. IF MULTIPLE COMPL.
HOW MANY*

One

23. INTERVALS
DRILLED BY

Rotary

ROTARY TOOLS

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3228-3325' (S. Blanco Pic. Cliffs)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temp Survey;
Ind. Log; Comp. Analyzed Log Systems; Comp. Density Dual Spaced NL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	140'	12 1/4"	106 cu ft	
4 1/2"	10.5#	3369'	7 7/8"	293 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	3301'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3228, 3231, 3239, 3242, 3245, 3248, 3251,
3254, 3267, 3270, 3273, 3276, 3279, 3321,
3325 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3228-3325	45,000# 10/20 sand & 52,652 gals fresh water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-15-85		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-25-85	3 Hrs.	3/4"	→	0	133 MCF	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
SI 972	SI 972	→	0	839	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Jim Boone

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE 9-26-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2783'	2950'	ss. white cr-grn s.			
Kirtland	2950'	3048'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3048'	3220'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	2783' 2950' 3048' 3220'	
Pictured Cliffs	3220'	3369'	Gry, fine-grn tight, varicolored soft ss.			