lovember 1983) Formerly 9-331)	DEPARTMENT (	OF THE INT	SUBMIT IN TRIPLE	10 11	LEASE DESIGNATION AND SERIAL NO.
· ·	BUREAU OF LA			'	NM 33012
CLIN	DRY NOTICES A			EN	3. IF INDIAN, ALLOTTES OR TRIBE NAME
			olug back to a different reservoir		
	UM APPLICATION FOR	<del></del>	797 1 2 1985		. UNIT AGREEMENT NAME
WELL GAS WELL	OTHER		BUREAU OF LAND MANAGEN FARMINGTON RESOURCE AS		Canada Ojitos Unit
NAME OF OPERATOR			FARMINGTON PECON MANAGEN	1ENT 8	. FARM OR LEASE NAME
Benson-Mont	in-Greer Dri	lling Corp	FARMINGTON RESOURCE AND	E A	Canada Ojitos Unit
	um Center Bu		armington, NM 87	1 <sup>-</sup>	28 (B-29)
LOCATION OF WELL (R. See also space 17 belo	eport location clearly and	in accordance with	any State requirements.	1	O. FIELD AND POOL, OR WILDCAT We
At surface	,			L	Puerto Chiquito Mar
2021 ENT 0	0671 BBI 0-	- 00 <b>m</b> or		1	1. SEC., T., R., M., OB BLE. AND SURVEY OR ARMA
393' FNL, 2	367' FEL, Sec	c. 29, T25	ON, RIW		Sec. 29, T25N, R1W
PERMIT NO.	15. SLEV.	ATIONS (Show whether			2. COUNTY OR PARISH 13. STATE
		749	96' GR	F	Rio Arriba New Mez
	Check Appropriate	Box To Indicat	te Nature of Notice, Repor	t, or Othe	er Data
N	OTICE OF INTENTION TO:		•		raport of:
TEST WATER SEUT-OF	PULL OR AL	TER CASING	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	MULTIPLE C	OMPI.ETE	FRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZIN		ABANDONWENT*
REPAIR WELL (Other)	CHANGE PLA	NS	(Norm: Report	results of	enting Casing X
			Completion or I	lecompletio	n Report and Log form.)
11/06/85	Spudded well TD 519' in l	with 13-3	3/4" hole at 7:3  le. Ran 13 joir	30 PM.	-5/8" K-55 36#
11/06/85	Spudded well TD 519' in 1 517' set at Class B cement to su	with 13-3 3-3/4" ho: 519'. Cer nt with 29 rface. P:	3/4" hole at 7:3 le. Ran 13 joir mented with 370 % calcium chlori lug down at 11:3	30 PM. nts 9- sacks ide. 30 AM. ressur	-5/8" K-55 36# s (437 cubic feet) Circulated 3 barre Pressure tested re in 30 minutes.
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11/06/85 11/08/85	Spudded well TD 519' in 1 517' set at Class B cemerones cement to su	with 13-3 3-3/4" ho: 519'. Cer nt with 29 rface. P:	3/4" hole at 7:3 le. Ran 13 joir mented with 370 % calcium chlori lug down at 11:3	30 PM.  its 9- sacks ide. 30 AM. ressur	5/8" K-55 36# 6 (437 cubic feet) Circulated 3 barre Pressure tested re in 30 minutes.  NOV 15 1985  CON. DIV
11/06/85 11/08/85	Spudded well TD 519' in 1 517' set at Class B cemes cement to su to 500 psig	with 13-3 3-3/4" ho: 519'. Cer nt with 29 rface. P:	3/4" hole at 7:3 le. Ran 13 joir mented with 370 % calcium chlori lug down at 11:3	orts 9-sacks de. OIL	5/8" K-55 36# 6 (437 cubic feet) Circulated 3 barre Pressure tested re in 30 minutes.  NOV 15 1985  CON. DIV
11/06/85 11/08/85	Spudded well TD 519' in 1 517' set at Class B ceme: cement to su to 500 psig	with 13-3 3-3/4" ho: 519'. Cer nt with 29 rface. P: with 0 per	3/4" hole at 7:3 le. Ran 13 joir mented with 370 % calcium chlori lug down at 11:3 reent drop in pr	orts 9-sacks de. OIL	5/8" K-55 36# 6 (437 cubic feet) Circulated 3 barre Pressure tested re in 30 minutes.  NOV 15 1385  CON. DIV. DIST. 3
I hereby could that at the space for Federa APPROVED BY	Spudded well TD 519' in 1 517' set at Class B ceme: cement to su to 500 psig	with 13-3 3-3/4" ho: 519'. Cer nt with 29 rface. P: with 0 per	3/4" hole at 7:3 le. Ran 13 joir mented with 370 % calcium chlori lug down at 11:3 reent drop in pr	orts 9-sacks de. OIL	NOV 15 1985  CON. DIV. DIST. 3  ACCEPTED FOR RECOR
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