

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-04075
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217		7. UNIT AGREEMENT NAME Hill
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 1780' FEL Sec 22-25N-3W		8. FARM OR LEASE NAME ARCO Hill
14. PERMIT NO. 30-039-23838		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7333' GL		10. FIELD AND POOL, OR WILDCAT W Lindrith/Gallup-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-25N-3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUD

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Arapahoe Rig #10. SPUD 12 1/4" hole @ 0230 hrs 8-29-85. Drilled ahead to 505'. RU and ran 12 jts 8-5/8" 24#, J-55, STC casing and set @ 504'. Pumped 10 BFW and cemented with 350 sx Class "B" cement + 1/4#/sx flocele and 2% CaCl₂ (yield 1.18 cuft/sx = 413 cuft). Displaced with 29 1/2 BFW. Bumped plug with 800 psi @ 1250 hrs on 8-29-85. Good returns. Circled approximately 40 bbls slurry to pit. Float held OK. NU BOP and test to 250 psi for 5 mins and 3000 psi for 15 mins - held OK. Tested casing to 1000 psi for 15 mins - OK. Drilled cement and drilling ahead 8-31-85.

RECEIVED
SEP 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J.M. McCarthy
J.M. McCarthy

TITLE

District Drilling Superintendent

9-10-85

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED AND RECORDED

*See Instructions on Reverse Side

NMOCC