Form 3160-5 (November 1983)	UN	ITED STATES	SUBMIT IN TRIPLICATE (Other instructions on triple verse side)			
Formerly 9-331)	DEPARTME	MI OF THE HALL	NT	NM 04075		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form fee proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form fee proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form fee proposals to drill or to deepen or plug back to a different reservoir.				G. IF INDIAN, ALLOTTE NA	6. IF INDIAN, ALLOTTER OF TRIBE NAME NA	
1.	***			7. UNIT AGRESMENT NO.	/ X B	
OIL X GAS		S. PARM OR LEASE NAV	wa			
2. NAME OF OPERATOR	· ·	1000 1111	ARCO Hill			
ARCO Oil and	Gas Company,	, DIVISION OF ALL	antic Richfield Compa	9. WELL NO.		
		1				
4 LOCATION OF WELL	O, Denver, Co	10. FIBLD AND POOL, O	10. FIBLD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				W.Lindrith-Ga	W.Lindrith-Gallup/Dakota	
	550' FNL & 178	11. 25C., T., B., M., OR	11. SSC., T., B., M., OR BLK. AND SURVEY OR AREA			
10	,50 INL G 17	, 0		22-25N-3W	•	
14. PERMIT NO.	1	5. ELEVATIONS (Show whether	DF, RT. GR. etc.)	12. COUNTY OR PARISE		
30-039-23838	3	7333' GL		Rio Arriba	New Mexico	
16.	Check Appro	opriate Box To Indicate	Nature of Notice, Report, or			
	NOTICE OF INTENTION	(TO:	2025	EQUENT REPORT OF:		
TEST WATER SHUT	-OFF PCLI	L OR ALTER CASING	WATER SHUT-OFF	BEPAIRING	WELL	
PRACTURE TREAT	ипг	TIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (CABING	
SHOOT OR ACIDIZE	ABA?	NDON*	SHOOTING OR ACIDIZING	ABANDONME	[1	
REPAIR WELL	CHA	NGE PLANS	(Other) Perf, ac	idize and frac	x X	
(Other)			Completion or Reco	its of multiple completion mipletion Report and Log for	orm.)	
17. DESCRIBE PROPOSED proposed work, nent to this work	OR COMPLETED OPERAT If well is directionali .) *	tons (Clearly state all pertity drilled, give subsurface le	nent details, and give pertinent da ocations and measured and true ver	tical depths for all marke	rs and sones perti-	
Perf'd Dako 51 ball sea 20/40 mesh and 7334'-7 Frac'd Lowe Set CIBP @ 7146'-7150' Acidize wit gals and 87	ta "C" with 1 lers. Frac'd sand. Perf'd 366' with 1 SI r Gallup with 7230'. Perf'd with 1 SPF and 3000 gals ac,000# 20/40 m.	SPF from 8156'-8 Dakota "C" 8156' Lower Gallup 725 P4F. Acidize wit 86,180 gals gel d Upper Gallup 70 nd 7150'-7204' wi	rilled. Circulate classifies and control of the con	als acid and als and 105,000# 328' with 1 SP2F 3 ball sealers. /40 mesh sand. 7138' with 1 SP4 d from 7210'-703	F, 1'. ,000	
Released ri	g 11-7 - 85.					
Waiting on	final test.		шш	EIVE () 10 71986		
				PART TO STATE OF THE STATE OF T		
			C 711 (4 1 4 4 7 1		

*See Instructions on Reverse Side

٧