

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug or to abandon a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 416	
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (K) 1980' FSL & 1980' FWL		8. FARM OR LEASE NAME Medio Canyon	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7057' GL		10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota	
		11. SEC., T., R., N., OR S.E.K. AND SURVEY OR AREA Section 25, T24N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other) Spud & Casing Reports	☐		

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-85 MIRU Aztec Well Service Rig #222 on 10-22-85.
Spudded 12-1/4" surface hole at 9:15 PM on 10-22-85 and drilled to 235'.

10-23-85 Ran 5 joints (226') of 8-5/8", 24#, H-40 casing set @ 240'.
Cemented with 180 sacks (212 cu.ft.) of Class "B" with 1/4# flocele per sack and 3% CaCl₂. Plug down at 8:15 AM 10-23-85. Circ 10 bbls cmt to surface. Tested 8-5/8" casing to 600# for 30 minutes - Held OK.

RECEIVED

OCT 30 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur Guey

TITLE Secretary

DATE 10-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC