

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or  
Use "APPLICATION FOR PERMIT—" for

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NOV 06 1985	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 416
2. NAME OF OPERATOR Southland Royalty Company	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (K) 1980' FSL & 1980' FWL		8. FARM OR LEASE NAME Medio Canyon
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7057' GL	9. WELL NO. 4
		10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T24N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) TD & Csg Report	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-02-85 TD 7-7/8" hole at 7525' on 11-2-85.

11-03-85 Ran 145 joints (5123') of 4-1/2", 11.6# and 51 joints (2382') of 4-1/2", 10.5#, K-55 casing set at 7524'.

Cemented as follows:

1st Stage with 410 sacks (517.4 cu.ft.) of Class "B" 50/50 Poz with 10% salt, 2% Jel, and 0.6% Halad 9, tailed with 50 sacks (59 cu.ft.) of Class "B" neat cement. Plug down at 10:10 PM on 11-3-85. Good circulation.

11-04-85 2nd Stage with 165 sacks (291 cu.ft.) of Class "H" 65/35 Poz with 10% salt, 10% Calseal, 3% Jel and 12-1/2# gilsonite per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" Neat cement. Plug down at 2:40 AM on 11-4-85. Good circulation.

3rd Stage with 115 sacks (203.5 cu.ft.) of Class "H" 65/35 Poz with 10% salt, 10% Calseal, 3% Jel and 12-1/2# gilsonite per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" neat cement. Plug down at 5:50 AM 11-4-85. Good circulation.

Rel rig at 7:30 AM on 11-4-85.

Ran temperature survey - Top of Cement at 2300'.

Well WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED Ester J. Grejvan TITLE Secretary DATE 11-05-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side.

NMOCC