

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hill Federal

9. WELL NO.

2Y

10. NAME AND ADDRESS OF NEAREST
Gavilan Mantos/Gavilan
Greenhorn-Graneros-Dakota

11. SEC. T., R., E., OR BLK. AND
SURVEY OR AREA

Section 25, T25N, R2W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

SEP 18 1985

2. NAME OF OPERATOR

Southland Royalty Company

BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

(G) 1710' FNL & 1760' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7453' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

TD, Csq & TOC Reports

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-14-85 TD 7-7/8" hole at 8225' on 9-14-85.

9-16-85 Ran 31 joints (1274') of 5-1/2", 17#, N-80 and 169 joints (6925') of 5-1/2", 15.50#, K-55 casing set at 8214'.

Cemented 1st Stage with 449 sacks (570 cu.ft.) of Class "B" 50/50 Poz with 2% gel, 10% salt, .6% D-60 and 1/4# flocele/sack, tailed with 50 sacks (59 cu.ft.) of Class "B" neat. Plug down at 8:15 PM 9-16-85. Good circulation.

Cemented 2nd Stage with 220 sacks (390 cu.ft.) of Class "H" 65/35 Poz with 3% gel, 10% salt, 10% Calseal and 12-1/2# gilsonite per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" neat with 2% CaCl2. Plug down at 12:01 AM 9-17-85. Good circulation.

Cemented 3rd Stage with 256 sacks (453 cu.ft.) of Class "H" 65/35 Poz with 3% gel, 10% salt, 10% Calseal and 12-1/2# gilsonite per sack, tailed in with 50 sacks (59 cu.ft.) of Class "B" neat with 2% CaCl2. Plug down at 3:45 AM 9-17-85. Good circulation.

Rel rig at 6:00 AM 9-17-85. Well WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther Grayson

TITLE Secretary

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
SEP 23 1985

OIL CON. DIV.
DIST. 3

DATE ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA