submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   SOUTHLAND ROYALTY COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   1710'FNL, 1760'FEL, Sec.25, T-25-N, R-2-W, NMPM

5. **Lease Number**
   ~~SF-081296~~ NM03991

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
   Hill Federal #2Y

9. **API Well No.**
   30-039-23752

10. **Field and Pool**
    Blanco Mesaverde EXT
    Gavilan Mancos

11. **County and State**
    Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	_X_ Recompletion	___ New Construction	
___ Subsequent Report	_X_ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to plug back the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 27 1995
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ (CAN9) Title Regulatory Affairs Date 6/14/95

(This space for Federal or State Office use)
APPROVED BY _____ Title Chief, Lands and Mineral Resources Date JUN 26 1995
CONDITION OF APPROVAL, if any:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
30-039-23852	72319	Blanco Mesaverde GT

⁴ Property Code	⁵ Property Name	⁶ Well Number
10510	Hill Federal	2Y

⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
21281	SOUTHLAND ROYALTY COMPANY	7453'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	25N	2W		1710	North	1760	East	Rio Arri

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
N/320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Not resurveyed, prepared from a plat dated 5-17-85 by Fred B. Kerr, Jr.

1710'

1760'

25

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JUN 27 1995
OIL CON. DIV.
DIST. 3

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield
Printed Name

Regulatory Affairs
Title

6-12-95
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6-9-95
Date of Survey

Signature and Seal of Professional Surveyor:

HERBERT C. EDWARDS
NEW MEXICO
6857

6857
Certificate Number

Pertinent Data Sheet - Hill Federal #2Y

Location: SW/NE Section 25, T-25-N, R-02-W, Rio Arriba Co., NM
Lat. 36 - 22 - 17 Long. 106 - 59 - 52

Current Field: Gavilan Mancos

Spud: 8/26/85

Completed: 10/23/85

Elevation: 7453' @ GL
7465' @ KB

TD/PBTD: 8225'/8214'

Casing Record:

Hole Size	Casing Size	Weight/Grade	Depth Set	Cmt Vol./Top
17-3/4"	13-3/8"	68#/K-55	385'	550 sks/surface
8-5/8"/7-7/8"	5-1/2"	15.5 & 17#/K-55	8214'	1075 sks (3 stg.)/1900'(TS)
Stage Tool	5-1/2"		5907'	
Stage Tool	5-1/2"		3687'	

Tubing Record:

Size	Weight/Grade	Depth Set/Jts.
2-3/8"	4.7#/J-55	7606'/239 jts.

Formation Tops:

Nacimiento	2530'
Ojo Alamo	3254'
Kirtland	3404'
Cliff House	5284'
Point Lookout	5722'
Mancos	5981'
Gallup-Mancos	6944'
Greenhorn	7826'
Dakota	8002'

Logging Record: IEL, GR-CNL/CDL, TEMPERATURE SURVEY

Present Completion: Mancos
Perforations: 6948' - 7211' (selective)
7243' - 7626' (selective)

Hill Federal #2Y

Unit G. Sect. 25. T25N. R02W

Mesaverde Recompletion

Inspect location and install and/or test rig anchors. Install 1 -400 bbl rig tank. Comply with all BLM. NMOCD, Forestry, and MOI rules and regulations. **BE SAFE**

********All vendors/service companies on location will be responsible for protection of the environment, any questions call _____ at ____-_____.********

1.0 Load Hole with 2% KCl and Pull Production Tubing

1.1 Hold Safety Meeting. MIRU. Place fire and safety equipment in easily accessible locations. NU relief line and blooie line to laydown flow tank. Obtain and record all wellhead pressures.

1.2 Blow well down and load hole with 2% KCl water. ND WH. NU BOP. PU one joint of 2-3/8" tubing and drop below perforations. Circulate hole clean with 2% KCl water. PBTD is 8,168'.

1.3 TOH with 7,606' of 2-3/8" 4.7# tubing. Visually inspect and tally tubing on TOH. Lay down any bad joints and leave approximately ±6,500' (103 stands) in the derrick for the Mesaverde recompletion.

1.4 MIRU electric line unit. RIH with 5-1/2" 15.5# gauge ring to 6,900' (15.5# x 17# x-over at ±6,938' - 24' 15.5# short joint then 17# on bottom). POOH. RIH with 5-1/2" cement retainer and set same at 6,900'. POOH and RD electric line unit.

2.0 Abandon Existing Mancos Completion

2.1 PU retainer stinger and TIH on 2-3/8" tubing. Sting into retainer at 6,900' and test backside to 1,000 psi surface pressure.

2.2 MIRU cement company. Test surface lines to 3,000 psi. Establish injection rate into Mancos perfs.

2.3 Perform running squeeze on perforations with 150 sks of neat cement + additives. Sting out and balance 10' of cement on top of retainer. Pull above plug top and reverse out two tubing volumes. TOH and lay down stinger.

3.0 Run Cement Bond Log and Evaluate Cement Coverage

3.1 Top off casing with 2% KCl water and test casing and cement retainer to 3,000 psi surface pressure (DO NOT exceed 3,800 psi = 80% of burst rating of 5-1/2" 15.5# K-55 csg). If leak is detected, contact production engineer for procedure to repair casing.

3.2 RU electric line unit. Run GR/CBL/CCL inside 5-1/2" liner from PBTD to 3,000' with 500 psi surface pressure. Top of cement across Mesaverde must be at least 5,250' (50' above top shot) to continue. Top of cement across Ojo Alamo must be at least ±3,254' to continue. If remedial cementing is necessary, contact production engineer for squeeze procedure.

3.3 POOH and RD electric line unit. Send copy of bond log to production engineer and drilling superintendent for evaluation.

4.0 Perforate and Stimulate Lower Point Lookout

4.1 TIH w/ 2-3/8" tubing and spot 7.5% HCl acid across the Lower Point Lookout interval. TOH w/ tubing.

4.2 RU electric line unit. RIH and select-fire perforate the following intervals from top down w/ 3-1/8" HSC -3125-306, 12 gram Owen charges 0.31" holes w/ 12.02 " penetration, 2 spf, 90° phasing:

5,908' - 6,220'. (26 holes)

Actual select fire settings will be provided to the perforators prior to moving on the well.

POOH and RD electric line unit.

4.3 TIH w/ one stand 2-3/8" tubing and 5-1/2" packer. RU stimulation company and prepare to breakdown and balloff with acid. Hold safety meeting and test surface treating lines to 4,000 psi. Pump 1,000 gals. of 7.5% HCl Acid @ 8-10 bbl/min. Drop a total of 50, 7/8" diameter, 1.3 specific gravity RCN ball sealers spaced evenly throughout the job. Record injection rate and all breakdown pressures throughout job. **Maximum treating pressure is 3,000 psi.**

4.4 RD stimulation company and TIH w/ 2-3/8" tubing and knock balls off perforations. Pull up hole and set packer on the end of one stand.

4.5 RU stimulation company. Hold safety meeting and test surface treating lines to 4,000 psi. **Maximum treating pressure is 3,000 psi.** Fracture stimulate the Lower Point Lookout interval according to attached procedure. Immediately upon completion of the stimulation, shut-in well to keep in static condition. TOH w/ tubing and packer.

4.6 RU electric line unit. RIH with 5-1/2" RBP and set same at 5,850'. Pressure test bridge plug to 3,000 psi for 15 minutes. POOH and RD electric line unit.

5.0 Perforate and Stimulate Massive Point Lookout

5.1 TIH w/ 2-3/8" tubing and spot 7.5% HCl acid across the Massive Point Lookout interval. TOH w/ tubing.

5.2 RU electric line unit. RIH and select-fire perforate the following intervals from top down w/ 3-1/8" HSC -3125-306, 12 gram Owen charges 0.31" holes w/ 12.02 " penetration. 2 spf, 90° phasing:

5,694' - 5,828'. (142 holes)

POOH and RD electric line unit.

5.3 TIH w/ one stand 2-3/8" tubing and 5-1/2" packer. RU stimulation company and prepare to breakdown and balloff with acid. Hold safety meeting and test surface treating lines to 4,000 psi. Pump 2,500 gals. of 7.5% HCl Acid @ 8-10 bbl/min. Drop a total of 210, 7/8" diameter, 1.3 specific gravity RCN ball sealers spaced evenly throughout the job. Record injection rate and all breakdown pressures throughout job. **Maximum treating pressure is 3,000 psi.**

5.4 RD stimulation company and TIH w/ 2-3/8" tubing and knock balls off perforations. Pull up hole and set packer on the end of one stand.

5.5 RU stimulation company. Hold safety meeting and test surface treating lines to 4,000 psi. **Maximum treating pressure is 3,000 psi.** Fracture stimulate the Lower Point Lookout interval according to attached procedure. Immediately upon completion of the stimulation, shut-in well to keep in static condition. TOH w/ tubing and packer.

5.6 RU electric line unit. RIH with 5-1/2" RBP and set same at 5,650'. Pressure test bridge plug to 3,000 psi for 15 minutes. POOH and RD electric line unit.

6.0 Perforate and Stimulate Menefee

6.1 TIH w/ 2-3/8" tubing and spot 7.5% HCl acid across the Menefee interval. TOH w/ tubing.

6.2 RU electric line unit. RIH and select-fire perforate the following intervals from top down w/ 3-1/8" HSC -3125-306, 12 gram Owen charges 0.31" holes w/ 12.02 " penetration, 2 spf, 90° phasing:

5,430' - 5,622'. (52 holes)

POOH and RD electric line unit.

6.3 TIH w/ one stand 2-3/8" tubing and 5-1/2" packer. RU stimulation company and prepare to breakdown and balloff with acid. Hold safety meeting and test surface treating lines to 4,000 psi. Pump 1,000 gals. of 7.5% HCl Acid @ 8-10 bbl/min. Drop a total of 80, 7/8" diameter, 1.3 specific gravity RCN ball sealers spaced evenly throughout the job. Record injection rate and all breakdown pressures throughout job. **Maximum treating pressure is 3,000 psi.**

6.4 RD stimulation company and TIH w/ 2-3/8" tubing and knock balls off perforations. Pull up hole and set packer on the end of one stand.

6.5 RU stimulation company. Hold safety meeting and test surface treating lines to 4,000 psi. **Maximum treating pressure is 3,000 psi.** Fracture stimulate the Lower Point Lookout interval according to attached procedure. Immediately upon completion of the stimulation, shut-in well to keep in static condition. TOH w/ tubing and packer.

6.6 RU electric line unit. RIH with 5-1/2" RBP and set same at 5,400'. Pressure test bridge plug to 3,000 psi for 15 minutes. POOH and RD electric line unit.

7.0 Perforate and Stimulate Cliffhouse

7.1 TIH w/ 2-3/8" tubing and spot 7.5% HCl acid across the Cliffhouse interval. TOH w/ tubing.

7.2 RU electric line unit. RIH and select-fire perforate the following intervals from top down w/ 3-1/8" HSC -3125-306. 12 gram Owen charges 0.31" holes w/ 12.02 " penetration. 2 spf. 90° phasing:

5,300' - 5,382' selective (88 holes)

POOH and RD electric line unit.

7.3 TIH w/ one stand 2-3/8" tubing and packer. RU stimulation company and prepare to breakdown and balloff with acid. Hold safety meeting and test surface treating lines to 4,000 psi. Pump 2,000 gals. of 7.5% HCl Acid @ 8-10 bbl/min. Drop a total of 140, 7/8" diameter, 1.3 specific gravity RCN ball sealers spaced evenly throughout the job. Record injection rate and all breakdown pressures throughout job. **Maximum treating pressure is 3,000 psi.**

7.4 RD stimulation company and TIH w/ 2-3/8" tubing and knock balls off perforations. Pull up hole and set packer on the end of one stand.

7.5 RU stimulation company. Hold safety meeting and test surface treating lines to 4,000 psi. **Maximum treating pressure is 3,000 psi.** Fracture stimulate the Cliffhouse interval according to attached procedure. Immediately upon completion of the stimulation. flow back well until it flow rate is low enough to come out of the hole. TOH w/ tubing and packer.

8.0 Clean Out, Test Intervals, and Land Tubing

8.1 Stage in the hole with retrieving head and 2-3/8" tubing and clean out to RBP @ 5,400' with air mist then pull above perforations and flow naturally. Continue this cycle until sand production and water production are minimal. **Obtain flow gauge.** Latch on to the RBP @ 5,400', TOH, and LD RBP.

8.2 TIH w/ retrieving head and 2-3/8" tubing and continue cleaning out to RBP @ 5,650' with air mist then pull above perforations and flow naturally. Continue this cycle until sand production and water production are minimal. **Obtain flow gauge.** Latch on to the RBP @ 5,650', TOH, and LD RBP.

8.3 TIH w/ retrieving head and 2-3/8" tubing and continue cleaning out to RBP @ 5,850' with air mist then pull above perforations and flow naturally. Continue this cycle until sand production and water production are minimal. **Obtain flow gauge.** Latch on to the RBP @ 5,850', TOH, and LD RBP.

8.4 TIH with one joint 2-3/8" tubing, seating nipple and expendable check valve, (1.810" ID) and 2-3/8" production tubing for the MV. Rabbit production tubing and record final tubing talley for well file. Blow check and clean out to PBTD @ 6,890'. **Obtain final gauge of entire Mesaverde interval.** ND BOP and NU WH. Rig down and release rig.

Approved:_____
Drilling Superintendent

Suggested Vendors/Contacts:

Water haul:	Chief Transport	325-2396
Wireline:	Blue Jet	325-5584
Tubing:	MOI, District Tools	326-9826
Stimulation:	DS	325-5096
Packer/RBP:	Mountain States	326-5141
Rig Supervisor:	_____	_____
Production Oper.:	Bruce Voiles	326-9571
Engineering:	Curtis Newstrom	326-9710 w 327-0722 h