Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
					5. Lease Designation and Serial No.		
	SUNDRY NOTICES AND	DEDODIS ON	WELLS		NM 03	3991	
Do not use this form	n for proposals to drill on the "APPLICATION FOR F	r to deepen or re	entry to a differ	ent reservoir.	6. If 1	Indian, Allottee or Tribe Name	
	SUBMIT	IN TRIPLICATE	0.70		7. If	Unit or CA, Agreement Designation	
1. Type of Well Oil X Gas Well Other					8. Well Name and No. Hill Federal 2Y		
2. Name of Operator ENERGEN RESOURCES CORPORATION					<u> </u>		
3. Address and Telephone No.					9. API Well No. 30-039-23852		
2198 Bloomfield Highway, Farmington, NM 87401					10. Field and Pool, or exploratory Area Gavilan Mancos		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
1710' FNL, 1760' FEL, Sec. 35, T25N, R2W, N.M.P.M.							
(- 25)					1	ounty or Parish, State	
						Arriba NM	
12. CHECK A	PPROPRIATE BOX(s)	TO INDICATE	NATURE OF N	OTICE, REPORT,	OR O	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of	Intent	X	Abandonment			Change of Plans	
_			Recompletion			New Construction	
X Subseque	ent Report		Plugging Back			Non-Routine Fracturing	
			Casing Repair			Water Shut-Off	
Final Ab	andonment Notice		Altering Casing			Conversion to Injection	
			Other			Dispose Water : Report results of multiple completion on Well upletion or Recompletion Report and Log form.)	
13. Describe Proposed or Completing give subsurface local	eted Operations (Clearly state all ations and measured and true vertice)	pertinent details, and give cal depths for all markers	pertinent dates, include and zones pertinent to	ing estimated date of startin		pposed work. If well is directionally drilled,	
This well was pl	ugged and abandoned	on 10/10/2000 a	as per the att	ached plugging s	summar	y.	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

Energen Resources Corp.

Hill Federal 2Y

Unit G, SW,NE Section 35, T-25-N, R-2-W Rio Arriba County, NM

Lease No. NM 03991, API No. 30-045-23852

October 11, 2000 Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

- **Plug #1** with CIBP at 6900', spot 17 sxs Class B cement inside casing above up to 6750' to isolate Mancos perforations and Gallup top.
- Plug #2 with 17 sxs Class B cement inside casing from 5335' to 5185' to cover Mesaverde top.
- Plug #3 with 49 sxs Class B cement inside casing from 3582' to 3149' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #4 with retainer at 1799', mix 69 sxs Class B cement, squeeze 49 sxs outside 5-1/2" casing from 1845' to 1745' and leave 12 sxs inside casing to 1693' to cover Nacimiento top.
- Plug #5 with 107 sxs Class B cement, squeeze 79 sxs outside 5-1/2" casing from 443' to 343' and leave 28 sxs inside casing, displace cement to 196'.
- Plug #7 with 40 sxs Class B cement pumped down the 5-1/2" casing from 50' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified C. Perrin, NMOCD and Cuba BLM on 10/04/00

- 10-04 Road rig and equipment to location; spot rig in. SDFD.
- Safety Meeting. RU rig. Blow down 100# casing pressure and 60# tubing pressure. ND wellhead and NU BOP, test. TOH and tally 239 joints 2-3/8" EUE tubing, total 7574'. B. Davis, BLM, approved procedure change not to set DK plug as there are no Dakota completions in the area. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 6925'. Set 5-1/2" PlugWell wireline CIBP at 6900'. SI well and SDFD.
- Safety Meeting. TIH with tubing and tag CIBP at 6900'. Circulate hole clean with 162 bbls water and pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 6900', spot 17 sxs Class B cement inside casing above up to 6750' to isolate Mancos perforations and Gallup top. PUH to 5335'. Plug #2 with 17 sxs Class B cement inside casing from 5335' to 5185' to cover Mesaverde top. PUH to 3582'. Shut in well and SDFD.
- Safety Meeting. Plug #3 with 49 sxs Class B cement inside casing from 3582' to 3149' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 1845'. Establish rate into squeeze holes 1-1/2 bpm at 1000#. Set 5-1/2" Bolt wireline retainer at 1799'. TIH with tubing and sting into retainer. Establish rate into squeeze holes, 1-1/2 bpm at 1000#. Plug #4 with retainer at 1799', mix 69 sxs Class B cement, squeeze 49 sxs outside 5-1/2" casing from 1845' to 1745' and leave 12 sxs inside casing to 1693' to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 443'. Establish rate into squeeze holes 1 bpm at 1500#. Plug #5 with 107 sxs Class B cement, squeeze 79 sxs outside 5-1/2" casing from 443' to 343' and leave 28 sxs inside casing, displace cement to 196'. Shut in well and WOC. SDFD.
- Safety Meeting. RU A-Plus wireline truck and tag cement at 256'. Perforate 3 HSC squeeze holes at 50'. Establish circulation out bradenhead with 12 bbls water. Plug #6 with 40 sxs Class B cement pumped down the 5-1/2" casing from 50' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead and open up well. Wellhead had spacer spool and required a deep cellar (lots of digging) with old cement and tree roots. ND BOP and cut off wellhead. Found cement down 2' in 13-3/8" annulus and down 6' in 5-1/2" casing. Mix 15 sxs Class B cement to fill casings and install P&A marker. RD rig and equipment; move off location. Al Yepa with Cuba BLM, was on location.