

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Janet
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>25 N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Whdcat Gavilan Mancos/G-G-G Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7202' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASINGS <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>TD, 5½" csg. &amp; cement</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Reached TD of 8083' KB on 10-31-85.  
See attached for report of 5½" casing and cement.

NOV 05 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen James S. Hazen

TITLE Field Supt.

DATE 11/4/85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE NOV 05 1985

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH

Janet #3

Rigged up and laid down drill pipe and collars. Changed pipe rams. Rigged up and ran 1703' of 5½", 17#, K55, LT&C and 6363' of 5½", 15.5#, K55, LT&C casing. Landed at 8084' KB. Rigged up and circulated. Unable to reach driller's TD of 8106'. Driller off on pipe strap 23'.

Rigged up HOWCO and cemented 1st stage with 10 bbl. mud flush followed by 430 sx 50/50 poz, 2% gel, 6½#/sk gilsonite & ¼#/sk flowseal (598 cf). Plug down at 11:00 AM. Float checked good. Opened DV tool at 5859' and circulated with rig pump for 2½ hrs.

Cemented 2nd stage with 10 bbl. mud flush followed by 300 sx 65/35 poz with 12% gel & ¼#/sk flowseal tailed by 250 sk 50/50 poz w/ 2% gel, 6½#/sk gilsonite & ¼#/sk flowseal (1134 cf). Plug down at 3:00 AM, 11/2/85. Float checked good. Opened DV tool at 3525' and circulated with rig pump 2½ hrs.

Cemented 3rd stage with 10 bbl. mud flush followed by 575 sx 65/35 poz with 12% gel & ¼#/sk flowseal (1507 cf). Plug down at 6:30 AM, 11/2/85. Float checked good. Full returns throughout all 3 stages except last 50 bbl. of displacement which had only 40% returns. Mud flush returned to surface with show of cement.

Rigged up BOP, set slips and cut off casing and released rig at 9:00 AM, 11/2/85.