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## State Of New Mexico/ Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Aziec, NM 87410

DISTRICT II
P.O. Deswer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		HAN	SPORT OIL A	ND NAIL	JI IAL CINC	Well API	Na			
alor					···			30-039-23858		
Oryx Energy Compan	ıy						00 000 1	- <del> </del>		
V41		Texas	79702							
P. O. Box 1861, Mi	diand,	rende		X Other	(Please explain	Effect	ive 3-1	-90		
Well	a		assporter of:	To Corre	ct C-104	dated	2-16-90			
ompletice $\Box$	Oil	<u> </u>		1. Char	ige Oil T k laid ga	ranspor e trans	ter nort li	ne to sa	les poi	
	Casinghead C	ias C	ondensate	Also	o, alloca	ation m	eter be	longs to	Oryx.	
ange of operator give name										
DESCRIPTION OF WELL A	ND LEAS	E				Kind of	Lease	Lea	e Na.	
se Name	W	NETT LAOT 1	ool Name, Including			State, Fo	ederal or Fee	Fee		
Janet "B" (BPO)		3	Gavilan Man	icus						
eation E	. 1850	) 1	Feet From The No	orth Line	990	Feel	From The _	West	Line	
Unit Letter						o Arriba	ì		County	
Section 21 Township	25-N	1	Range 2-W	, NN	IPM, Ri	O ALLIDO	·	,		
. DESIGNATION OF TRANS	PARTER	OF OI	L AND NATUR	AL GAS		<del></del>	-dabia fa	is to he see	4)	
. DESIGNATION OF TRAINS one of Authorized Transporter of Oil		r Condens	ate	Address (Giw	address to wh	ick approved o	copy of unit jo	м 874	-, 99-4289	
Moridian Oil, Inc.				P. O. H	ox 4289.	ich approved	copy of this fo	rm is to be ser	u)	
ame of Authorized Transporter of Casingt	nead Gas		or Dry Gas 🔲	P. O. T	3ox 1861	Midlan	d. Texas	<u> 79702</u>		
Oryx Energy Company	Unit :	Sec.	Twp. Rge.	le gae actuall	y connected?	When	?			
well produces oil or liquids, a location of tanks.		21	25N 2W	Yes						
his production is commingled with that fi	rom any othe	r lease or p	ool, give commingli	ng order aumi	ber:					
. COMPLETION DATA			Gas Well	New Well		Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	- (X)	Oil Well	Jan Well	i	i	<u>i</u> _		<u> </u>	<u> </u>	
tate Spudded	Date Comp	. Ready to	Prod.	Total Depth	-		P.B.T.D.			
				Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation									
erforations	L			<u></u>			Depth Casi	ng Shoe		
					DIC DECOL	<u> </u>				
			CASING AND	COLUMN	ING KECUI	<u> </u>			ENT	
	T	UBING,	CASING AND	CEMENT	DEPTH SET	 [		SACKS CEM		
HOLE SIZE	CAS	UBING, SING & TI	UBING SIZE	CEMENT	DEPTH SET			SACKS CEN		
HOLE SIZE	CA:	UBING, SING & TI	JBING SIZE	CEMENT	DEPTH SET			SACKS CEN		
HOLE SIZE	CAS	UBING, SING & TI	JBING SIZE	CEMENT	DEPTH SET			SACKS CEN		
	CAS	SING & TI	JBING SIZE		DEPTH SET					
	CAS	SING & TI	JBING SIZE	the equal to	DEPTH SET	Howable for th	is depth or bo			
7. TEST DATA AND REQUE	ST FOR A	SING & TO	JBING SIZE	the equal to	DEPTH SET	Howable for th	is depth or bo			
	CAS	SING & TO	JBING SIZE	Producing l	or exceed top at Method (Fiow.)	Howable for th	is depth or bo			
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR A	ALLOW	JBING SIZE	the equal to	or exceed top at Method (Fiow.)	Howable for th	is depth or bo			
7. TEST DATA AND REQUES OIL WELL (Test must be after to Data First New Oil Run To Tank Length of Test	ST FOR A recovery of the Date of Te	ALLOW otal volume	JBING SIZE	Producing l	or exceed top at Method (Flow.)	Howable for th	is depth or be	s for full 24 ho		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR A recovery of the Date of Te	ALLOW otal volume	JBING SIZE	Producing I	or exceed top at Method (Flow.)	Howable for th	is depth or be	B2 6 199		
7. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	ST FOR A recovery of the Date of Te	ALLOW otal volume	JBING SIZE	Producing Produc	or exceed top a Method (Fiow, ) saure	Howable for th	is depth or be etc.)  Doubsit	B2 6 199		
7. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR A recovery of to Date of Te Tubing Pr	ALLOW otal wolume	JBING SIZE	Producing Produc	or exceed top at Method (Flow.)	Howable for th	is depth or be	B2 6 199		
7. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	CAS ST FOR A recovery of to Date of Te Tubing Pr Oil - Bbls	ALLOW otal volume est	ABLE  of load oil and mus	Producing Produc	or exceed top at Method (Flow, )	llowable for th	is depth or be etc.)  Doubsit	B2 6 199		
7. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	CAS ST FOR A recovery of to Date of Te Tubing Pr Oil - Bbls	ALLOW otal wolume	ABLE  of load oil and mus	Producing Produc	or exceed top a Method (Fiow, ) saure	llowable for th	is depth or be esc.)  Doublesia  FE  OIL  Gravity o	B2 6 199		
7. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)	CAS ST FOR A recovery of te Date of Te Tubing Pr Oil - Bbls Length of Tubing P	ALLOW otal volume as the same of Test	JBING SIZE  ABLE  of load oil and mus	Producing Produc	or exceed top at Method (Fiow.) source is. iensate/MMCF	llowable for th	is depth or be etc.)  Doubts  MCI  FE  OIL (  Gravity of	B 2 6 199		
7. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	CAST FOR A recovery of the Date of Te Tubing Property of Tubing Proper	ALLOW otal volume est ressure (Sh	ABLE of load oil and mus	Producing Produc	or exceed top at Method (Fiow.) source is. iensate/MMCF	llowable for th	is depth or be etc.)  Doubts  FE  OIL (  Gravity of the Single Si	B2 6 199 CON.		
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7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CAS ST FOR A recovery of to Date of Te Tubing Pr Oil - Bbls Length of Tubing P	ALLOW otal volume est ressure (Short COM) of Companion governmention government on government of government on government of government on government of government on government of gov	ABLE of load oil and mus  IPLIANCE servation pives above	Producing I  Casing Pres  Water - Bb  Bbis. Cone  Casing Pres	or exceed top at Method (Fiow.) source is. iensate/MMCF	NSER	is depth or be etc.)  Doubts  FE  OIL (  Gravity of the Single Si	B 2 6 199		
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J. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank)  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of many complete to the best of	CAS ST FOR A recovery of to Date of Te Tubing Pr Oil - Bbls Length of Tubing P	ALLOW otal volume est ressure (Short COM) of Companion governmention government on government of government on government of government on government of government on government of gov	ABLE of load oil and mus  IPLIANCE servation pives above	Producing I  Casing Pres  Water - Bb  Bbis. Cone  Casing Pres	or exceed top at Method (Fiow.)  source  Contact (Shut-in)  OIL CC  ate Approx	NSER'	Gravity of Choke Si	B2 6 199 CCIN. 3 22 N DIVIS 28 1990		
7. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	CAST FOR A recovery of the Date of Tell Date of Tell Date of Tell Date of Tell Date of Tubing Processing Proce	ALLOW otal volume est ressure (Short COM) F COM of the Oil Constitution grand belief.	ABLE of load oil and mus  TPLIANCE servation piven above	Producing Produc	per exceed top at Method (Fiow.) source  densate/MMCF  source (Shut-in)  OIL CC  ate Approx	NSER'	Gravity of Choke Si	B2 6 199 CCIN. 1 B1 DIVIS 2 8 1990		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.