mate District Office OSTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawe DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	Pl No.			
Oryx Energy Company							30-039-23138				
Address P. O. Box 1861	<u></u>	id. Tev	as 797	702			•				
Reason(s) for Filing (Check proper box	<u> </u>	u, IEX	43 171		X Othe	t (Please expla	ún)				
New Well	Effective November 1, 1990 change										
Recompletion	oil gatherer										
Change in Operator	Casingh	ad Gas 🔲	Dry Gas Condens	_	0.1						
If change of operator give name and address of previous operator		·									
II. DESCRIPTION OF WEL	L AND LE	EASE									
Lease Name		Well No.	Pool Na	me, includi	ng Formation	ng Formation			of Lease No.		
Janet "A"		2 Gavilan (			Mancos)	State, I	Federal of Fee 43755		55		
Location											
Unit Letter	<u>. 18</u>	<u> 350</u>	_ Feet Fro	en The 🚅	South Lim	<b>and</b>	<u> 00                                   </u>	t From The _	East	Lipe	
0.1 D	05	N1	D	2-W	1/1	(PM.	Rio A	rriba		County	
Section 21 Town	<b>hip</b> 25-	-N	Range		, 146	ILM.				Сощку	
III. DESIGNATION OF TRA				NATU	RAL GAS			annu od ship b	is to be s		
•	Name of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.					P. O. Box 9156, Phoenix, Arizona 85068  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Ca		$\square X$	or Dry (		1	ox 1492				97499	
El Paso Natural Gas		Sec.	Twp.	Ree.	<del>                                     </del>		When		11.	3/499	
If well produces oil or liquids, give location of tanks.	Unit 	1 3 <b>3</b> 00.	 	1 745				-			
If this production is commingled with the	at from any o	ther lease or	pool, give	comming	ing order numb	HEF:					
IV. COMPLETION DATA		Oii We		as Well	New Well	Workover	Deepen	Plug Rack	Siene Res'v	Diff Res'v	
Designate Type of Completic			i	wen		W CHANGE			<u> </u>		
Date Spudded	Date Co	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	g Shoe		
								<u> </u>			
		TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE	c	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<del> </del>						
				,	1						
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE						c. 6.11.24 bar	1	
						t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Rua To Tank	Date of	Test			PRODUCES M	ики (г <i>ю</i> м, р	make kan shee	7		e m	
I much of Test	Tubing 1	2			Casing Press	LIFE .		Character	CIVI	5	
Length of Test	1 country							1 R W		111	
Actual Prod. During Test	Oil - Bb	is.			Water - Bbis		15	GAF MCF	100	)	
							<u> </u>	NOW A	2 3 1000	- 13.1	
GAS WELL									· MC	DIA	
Actual Prod. Test - MCF/D	Leagth	of Test			Bbls. Conde	mte/MMCF		GOAL ON	TOTAL		
	<u></u>	· · · · · · · · · · · · · · · · · · ·			Casing Press	um (Qualie)		Choke Size	File.		
Testing Method (pilot, back pr.)	Tubing	Pressure (Sh	us-10)		Casing Press	(					
VL OPERATOR CERTIF	ICATE (	)F COM	PLIAN	ICE		011 663	10551	ATION			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above							NO	V 0 5 199	30		
is true and complete to the best of	my knowledge	and belief.			Date	Approve	ed				
112	1 7							$\sim$	/		
Maria I	- / - K	<u> </u>			By_	· · · · · · · · · · · · · · · · · · ·	2.1)	The	<u> </u>		
Signature Maria L. Perez	Prora	at <del>io</del> n A	nalys	<u>t</u> .	-, -	S	UPERVIS	OR DIST	RICT #3	3	
Printed Name			Title		Title						
11-1-90	(915)	688-0									
Date		T	elephone i	<b>40.</b>					استعلی ا		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.