mit 5 Copies ropriate District Office TRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89 e lest

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Well A	Pi Na.	
Oryx Energy Comp	any						ı	39-23138	
Idras							 i		
P. O. Box 1861,	Midland	l, Texa	as 79	702			 		 .
mason(s) for Filing (Check proper box)	- 		_			t (Please expia	-		
₩ Well		Change in	-					r 1, 1990 c	hange
completion U	Oil Casinghea	4 Gar 🗀	Dry Ga		01	.1 gather	cer		
hange of operator give name	Clampies	108	COBOB				 -		
address of previous operator									
DESCRIPTION OF WELL	AND LEA					· · · · · · · · · · · · · · · · · · ·			
ase Name					g Formation	•	State E	ederal of Fee	Lease No.
Janet "A"		2	J Ja	vilan (!		<u>Graneros</u> Dakota)	-		·Fee
ration T		1850	F F.		outh Lim	•	790 Fee	t From TheE	ast Line
Unit Letter	_ :	1030	. Feet Pf	om ibe	Ju Cii	480			
Section 21 Township	25-N		Range	2-W	, NI	(PM,	R.o A	rriba	County
DESIGNATION OF TRANS THE OF AUGUSTA AUGUST OF OIL	SPORTE	or Conden			Address (Give	address to wi	ich amenud	copy of this form is	to be sent)
Giant Refining Co				\square				x. Arizona	
me of Authorized Transporter of Casing	thead Gas		or Dry	Gas X				copy of this form is	
El Paso Natural Gas Co					P 0 B	ox 1492	Farming	iton, N. M.	
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actuali	connected?	When	7	
location of tanks.				1					
is production is commingled with that if COMPLETION DATA	from may oth	er lease of	pool, gr	ve commingn	ug order mun	MERT:			· · · · · · · · ·
		Oil Well		Gas Well	New Well	Workover	Despen	Plug Back Same	Res'v Diff Res'v
Designate Type of Completion		1 2 - 4 - 4			Total Depth	<u></u>	<u> </u>	BBTD	
te Spudded	Date Com	al. Ready to) LLOG		Torm Debra			P.B.T.D.	
vations (DF, RKB, RT, GR, esc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	
foretions	J				<u> </u>			Depth Casing Sho	8
					CEMENTI	NG RECOR			
									S CEMENT
HOLE SIZE	CA	SING & TI	UBING :	SIZE		DEPTH SET		3100	<u> </u>
HOLE SIZE	CA	SING & T	UBING :	SIZE		DEPTH SET		Siton	
HOLE SIZE	CA	SING & T	JBING:	SIZE		DEPTH SET		SAUN	
						DEPTH SET		SACA	
TEST DATA AND REQUES	T FOR A	LLOW	ABLE						
TEST DATA AND REQUES L WELL (Test must be after r	ST FOR A	LLOW	ABLE		be equal to or	exceed top all	owable for this	depth or be for ful	
TEST DATA AND REQUES	T FOR A	LLOW	ABLE		be equal to or		owable for this	depth or be for ful	
TEST DATA AND REQUES IL WELL (Test must be after r	ST FOR A recovery of to	ALLOW	ABLE		be equal to or Producing M	exceed top alle	owable for this	depth or be for ful	
TEST DATA AND REQUES IL WELL (Test must be after r	ST FOR A	ALLOW	ABLE		Producing M	exceed top alle	owable for this	depth or be for ful	
TEST DATA AND REQUES L WELL (Test must be after re the First New Oil Rua To Tank agth of Test	ST FOR A recovery of to	ALLOW	ABLE		Producing M	exceed top allethod (Fiow, pa	omable for this	depth or be for ful	
TEST DATA AND REQUES L WELL (Test must be after r us First New Oil Rus To Tank agth of Test	Date of Te	ALLOW	ABLE		Producing M Casing Press	exceed top allethod (Fiow, pa	owable for this	depth or be for ful	
TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank augh of Test tuni Prod. During Test	Date of Te	ALLOW	ABLE		Producing M Casing Press Water - Bbla	exceed top allesthod (Fiow, pa	omable for this	depth or be for fullic.) Docks Size	1 24 hours.)
TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Rua To Tank augh of Test count Prod. During Test AS WELL	Date of Te	ALLOW, stal volume at	ABLE		Producing M Casing Press	exceed top allesthod (Fiow, pa	omable for this	depth or be for ful	1 24 hours.)
TEST DATA AND REQUES L WELL (Test must be after re the First New Oil Rua To Tank augh of Test cual Prod. During Test (AS WELL cual Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbis.	ALLOW.	ABLE of load		Producing M Casing Press Water - Bbis Bbis. Conden	exceed top allesthod (Fiow, parties)	omable for this	depth or be for fullic.) Docks Size	1 24 hours.)
TEST DATA AND REQUES L WELL (Test must be after re the First New Oil Rua To Tank augh of Test cual Prod. During Test (AS WELL cual Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbis.	ALLOW, stal volume at	ABLE of load		Producing M Casing Press Water - Bbis Bbis. Conden	exceed top allesthod (Fiow, pa	omable for this	depth or be for ful tc.) Chara Siza Casa MCT	24 hours.)
TEST DATA AND REQUES L WELL (Test must be after re the First New Oil Rua To Tank aught of Test cual Prod. During Test CAS WELL cual Prod. Test - MCF/D sting Method (pitot, back pr.)	Date of Te Tubing Pro Oil - Bbls. Leagth of	ALLOW.	ABLE of load	oil and must	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top allesthod (Fiow, parties are final parties are final parties are (Shut-ia)	omable for this	depth or be for full to.) Character Size Choka Size	24 hours.)
TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Rua To Tank agth of Test must Prod. During Test AS WELL must Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC	Date of Te Tubing Pro CATE OI	ALLOW rial volume of the state	ABLE of load	oil and must	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top allesthod (Fiow, parties are final parties are final parties are (Shut-ia)	omable for this	depth or be for ful tc.) Chara Siza Casa MCT	24 hours.)
TEST DATA AND REQUES IL WELL (Test must be after r the First New Oil Rua To Tank togth of Test Cital Prod. During Test GAS WELL cital Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr CATE OI lations of the that the info	Test COM Oil Conse	ABLE of load	oil and must	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top allesthod (Fiow, parties are final parties are final parties are (Shut-ia)	owable for this emp, gas lift, a	depth or be for full (c.) Dodge Size Gas-MO Choke Size ATION [D]	124 hours.)
TEST DATA AND REQUES (L WELL (Test must be after r the First New Oil Run To Tank togth of Test Chall Prod. During Test GAS WELL Chall Prod. Test - MCF/D sting Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Te Date of Te Tubing Pri Oil - Bbla Leagth of Tubing Pri CATE Of lations of the	Test COM Oil Conse	ABLE of load	oil and must	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top allesthod (Fiow, parties are final parties are final parties are (Shut-ia)	owable for this ump, gas lift, a	depth or be for full to.) Character Size Choka Size	124 hours.)
TEST DATA AND REQUES IL WELL (Test must be after r the First New Oil Rue To Tank togth of Test total Prod. During Test TAS WELL total Prod. Test - MCF/D thing Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Te Date of Te Tubing Pri Oil - Bbla Leagth of Tubing Pri CATE Of lations of the	Test COM Oil Conse	ABLE of load	oil and must	Producing M Casing Press Water - Bbis Bbis. Conden Casing Press	exceed top allesthod (Fiow, printer) Intereste/MMCF Ure (Shut-in) CApprove	owable for this ump, gas lift, a	Case MON Condes Choka Size ATION DIV	124 hours.)
TEST DATA AND REQUES IL WELL (Test must be after rous First New Oil Rua To Tank ingth of Test Cual Prod. During Test GAS WELL Chail Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature	Date of Te Date of Te Date of Te Tubing Pr Oil - Bbla Leagth of Tubing Pr CATE Of lations of the that the info	Test COM COM Comment Com Com Com Com Com Com Com Co	ABLE of load	oil and must	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top allesthod (Fiow, printer) Intereste/MMCF Ure (Shut-in) CApprove	NSERV	Choka Size ATION DIV	/ISION
TEST DATA AND REQUES IL WELL (Test must be after r us First New Oil Rus To Tank right of Test Cual Prod. During Test GAS WELL Chief Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature Maria L. Perez	Date of Te Date of Te Date of Te Tubing Pr Oil - Bbla Leagth of Tubing Pr CATE Of lations of the that the info	Test COM Oil Conse	ABLE of load Lin) PLIA rvation was above	oil and must	Producing M Casing Press Water - Bbla Bbls. Conde	exceed top allesthod (Fiow, particle) Intereste/MMCF UTE (Shut-in) OIL CON	NSERV	Case MON Condes Choka Size ATION DIV	/ISION
TEST DATA AND REQUES (IL WELL (Test must be after re use First New Oil Ruse To Tank togeth of Test Chail Prod. During Test GAS WELL Chail Prod. Test - MCF/D sting Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature	Date of Te Date of Te Tubing Pri Oil - Bbla. Leagth of Tubing Pri ATE Oil lations of the that the info knowledge a	Test COM COM Comment Com Com Com Com Com Com Com Co	ABLE of load E-in) PLIA Evation was above Title	oil and must	Producing M Casing Press Water - Bbis Bbis. Conden Casing Press	exceed top allesthod (Fiow, particle) Intereste/MMCF UTE (Shut-in) OIL CON	NSERV	Choka Size ATION DIV	/ISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.