

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORK OVER ☐ DEEP ☐ PILE BACK ☐ DIFF. EXHVR ☐ Other

3. NAME OF OPERATOR

Mobil Producing Inc.

4. ADDRESS OF OPERATOR

9 Greenway Plaza, Suite 2700, Houston, TX 77046

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1680 FSL & 660 FEL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

9-12-85

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12-30-85

16. DATE T.D. REACHED

1-10-86

17. DATE COMPL. (Ready to prod.)

3-22-86

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

KB - 7062

19. ELEV. CASINGHEAD

7049

20. TOTAL DEPTH, MD & TVD

7750

21. PLUG, BACK T.D., MD & TVD

7708

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7436 - 7653 Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Cyberscan

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	47#	428	12 1/4	400 x B (468 cf)	circ 140x
5 1/2	15.5#	7750	8 1/2	1400x IW + 200 x 1-1 Talc (2784 cf)	circ 225 x

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	SN @ 7654	TAC @ 7526 pkr @ 7526

31. PERFORATION RECORD (Interval, size and number)

Perf 4 sqz holes @ 7570 & @ 7400
Perf Dakota w/1 JSPF @ 7622-53 (32 holes)
Perf Dakota w/1 JSP2' @ 7436-64
w/1 JSPF @ 7476-86, 7498-7504, 7544-50
(40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7500-7570	Sqz w/50x B Neat
7250-7400	Sqz w/35x B
7570-7590	Spot plug w/20x B Neat
(See Reverse)	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-22-86		2 x 1½ x 16 pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-86	24		→	35	65	23	1857
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	35	65	23	46.9 @ 60	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

K.D. Jones

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE

Authorized Agent

DATE

4-8-86

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2812	2920	Sand			
Kirtland/Fruitland	2920	3180	Sand			
Pictured Cliff	3180	3275	Sand			
Lewis	3275	4856	Shale			
Cliffhouse	4856	4938	Sand			
Menefee	4938	5424	Sand-Shale-Coal			
Point Lookout	5424	5588	Sand			
Mancos - Carlisle	5588	6457	Shale			
Gallup	6457	6658	Sand			
Mancos	6658	7348	Shale			
Greenhorn	7348	7412	Limestone			
Graneros	7412	7436	Shale			
Dakota	7436	7750	Sand-Shale			
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